

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. LaMunyon

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

No. Teague Devonian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit L

Section 22-T23S-R37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FSL & 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3292' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Reconditioning

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9475' TD. Ppd 2000 gals 15% NEFE acid to treat perfs 7434-44' using (20) 7/8" RCNBS. Max pres 500#; AIR 5.0 BPM; ISIP 0#; vac 1 min. Swbd. Perfd intervals 7318-21'; 7339-42'; 7369-72'; & 7395-98' w/(2) 1/2" zero-phase, burrless, decentralized JHPF (24 holes). Treated perfs with 600 gals 15% NEFE slick acid per set. Treated all perfs w/4800 gals 15% NEFE slick acid in 4 equal stages, using (18) RCNB's. ISIP 1300#; after 5 min 400#; 10 min 0#. AIR 6 BPM; max pres 3500#; min 1200#. Swbd. Ppd 20 BFW w/5 gal NII64, 20 BFW w/110 gal KP102, F gal F46, 390 BFW w/105 gal NII64. Ppd @ 4 1/2 BPM, last 65 bbls @ 2 1/2 BPM @ 800#. ISIP 700#. Swbd & tested. Well ppd 16 BO, 4 BW, & 163 MCF gas in 24 hours.

Work performed 1-21-80 through 2-25-80.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Engineer

DATE 2-27-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side