SANTA PE		NERREZER BEREITER -	Supervedge Old C-105 and C-14		
1/11.02		AND	Eilm tive 1-1-165		
41.5.6.5.	AUTHORIZATION TO TRAN	ASPORT OIL AND NATURAL G	AS		
LAND OFFICE					
TRANSPORTER OIL					
GAS OPERATOR PRONATION OFFICE					
Gulf Oil Corporation					
Address	· · · · · · · · · · · · · · · · · · ·				
P. O. Box 670, Hobbs Reason(s) for filing (Check proper box)	, NM 88240	Other (Please explain)			
New Woll	Change in Transporter oli	Abandoned Teague	Simpson & completed		
Recompletion	Oll Dry Gas	North Teague Devo	onian		
Chango in Ownorship	Casinghead Gas Condens	acte			
If change of ownership give name and address of previous owner		······			
DESCRIPTION OF WELL AND L	EASE	rmation Kind of Lease	Leaso No.		
Lease Name	Well No. Pool Name, Increating 10				
C. E. LaMunyon	10 North Teague De	evolitan	10-05010		
Unit Letter L : 1650)Feel From TheSouth_Line	and990 Feet From T	The West		
	aship 23-S Range 37-1	Е , МИРМ, Le	a County		
		5			
DESIGNATION OF TRANSPORT	X or Condensate	Address (Give address to which approv	red copy of this form is to be sent)		
Shell Pipeline Corporation P. O. Box 1910 Midland, TX 79701					
Name of Authorized Transporter of Cast E1 Paso Natural Gas		P. O. Box 1384, Ja1, NM 88252			
	Unit Soc. Twp. P.ge.	Is gas actually connected? Whe	en		
If well produces oil or liquida, give location of tanks.	В 28 23-5 37-Е	yes	8-18-77		
If this production is commingled with	a that from any other lease or pool, g	give commingling order number:			
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completio	$n - (\lambda)$ XX Date Compl. Ready to Prod.	Total Depth	XX P.a.T.D.		
Dato Spuddod 5-19-77	5-19-77	9475'	90801		
Elevations (DF, RKB, RT, GR, etc.) 3300' GL	Nume of Producing Formation	Top Oil/Gas Pay 74341	Tubing Depth 7375		
	Devonian	/434	Depth Casing Shoe		
Perforations 7434' to 7444'		•	9311'		
		DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	405	300 sacks - circ		
17 1/2"	<u>13 3/8"</u> 9 5/8"	29001	1300 sacks		
12 1/4"	7"	9311'	800 sacks (TOC at 480)		
8 3/4"	5: liner = top at 9276'		1		
TEST DATA AND REQUEST FO	Z J/8 (WARY T (Tech numer hand)	fier recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allou		
OH WELL	able for this de Date of Test	Producing Method (Flow, pump, gas li	jt, etc.)		
Date Flist New Oil Run To Taska 5-19-77	5-19-77	flowing			
A REAL PROPERTY AND A REAL	Tubing Pressure	Casiny Pressure	Choke Size		
Longth of Test 24 hrs	225#	_	18/64"		
Actual Fred, During 7621	Oil-Bbla.	Water-Bols.	660		
	96 Cc	Drr Gvty 36.9			
GAS WELL		Libla. Condensets/MMCF	Gravity of Condenacte		
Actual ; rod. Tost-MCP/D	Longth of Tool				
Teating Hothed (pilot, back pr.)	Tubing Prosburg (Ebut-in)	Caulty Pressure (thut-in)	Cheko Sizo		
CERTIFICATE OF COMPLIANCE	1 312	OIL CONSERV.	ATION COMMISSION		
		APPROVED	11		
I hereby certify that the rules and r	egulations of the Oal Conservation	APPROVID	astas		
I hereby certify that the roles and regulations that the information given Commission have been complied with and that the information given above in tree and complete to the beat of my knowledge and bellef.		BY true	appe-		
····· ·		TITLE			
		mula form in to be filled in	compliance with RULE 1104.		
Mun St	mo	If this is a request for allo	wable for a newly dilled or deepend entactive a teleplation of the deviation		
- Sism	ature)	well, this form must be accord	ordence with HULE 111.		
Area Engineer	کاره ما وارد ماند و او مارو و او مارو و و مارو و مارو و مارو و مارو و مارو	Att northean of this form in	axt ha must out conductory for must		
11 / 77	(10)	chie of new and recompleted works.			
11-4-77	111)	well name or number, or transpo	H, H, one of the change of condition		
		an an ann an Anna an An	میں میں میں میں میں ایک ایک اور		



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NEW MEXICO OIL CONSERVATION COMMISSION WELL LC TION AND ACREAGE DEDICATION PL

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances mus	t be from the	outer boundaries of	the Section.		
Operator			Lease				Well No.
Gulf Oil Corp	oration		C	E. LaMunyo			10
Unit Letter Sect	ол	Township	H	inge	County		
L	22	23 - S		37-е	I	Lea	
Actual Postage Location			•	^		.	
	from the Sou		<u>and</u> 99	U tre	t from the	West	line Dedicated Acreage:
Ground Level Elev. 3300 ¹	Producing For		Pool	rth Teague D	ovonien		10
······		nian					
interest and ro	ne lcase is valty).	dedicated to the	well, outli	ne cach and ide	ntify the c	ownership tl	hereof (both as to working
dated by commu	nitization, u No Ifar	nitization, force-p nswer is "yes," ty	pe of conse	? olidation			all owners been consoli-
this form if nec No allowable w	essary.) Ill be assigne	ed to the well unti	l all intere	sts have been d	consolidat	ed (by com	munitization, unitization, approved by the Commis-
	1						CERTIFICATION
						toined he	certify that the information con- trein is true and complete to the ty knowledge and belief. Stepn Steme
	+ ` 					Position	Sikes, Jr
						Gulf (Date 11-2-	0il Corporation
. 0						shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my ge and belief.
	1 1 1			1 1 1		Date Surve	પ્રશ્વ
	. 			e 		Registered and/or Lan	Professional Engineer d Eurveyor
0 330 660 90		(1 2310 2640	2000 15		soo o	Certificate	No.

RELEIVED

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CIB77 OIL CONSERVATION COMM. HOBBS, N. M.