

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. LaMunyon

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

North Teague Dev. Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 22, 23-S, 37-E

12. COUNTY OR PARISH 13. STATE

Lea

N. M.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL & 990' FWL, Section 22, 23-S, 37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Cemented csg & Aband Simpson &
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completed in North Teague Dev. Gas.

9080' PB, 9475' TD.

Started operations on May 10, 1977. Set cement retainer at 9085'. Loaded hole with gel water. Tested 7" casing with 1000#, 30 minutes, OK. Squeezed perforations 9362' to 9470' with 100 sacks of Class C cement with .5% CFR2, abandoning Teague Simpson perforations 9362' to 9470'. Spotted 5' cement on top of retainer at 9085' to 9080'. Perforated 7" casing at 1600'. Squeezed with 300 sacks of lite cement and 50 sacks of Class C Neat. Cement circulated to surface. WOC 24 hours. Cleaned out and tested 7" casing with 1000#, 30 minutes, OK. Perforated Devonian zone in 7" casing with 4, 1/2" JHPF at 7434-44'. Ran packer and 2-3/8" tubing. Set packer at 7375'. Treated New perforations with 6,000 gallons of 15% NE acid. Swabbed and cleaned up. Closed well in on June 6, 1977, waiting on pipe line connection.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. F. Berlin

TITLE

Area Engineer

DATE June 9, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JUN 22 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side