

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions  
verse side)

FE\*

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.E. LaMunyon

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Teague Simpson

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 22, T-23-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐ OTHER ☒ Water Injection Well2. NAME OF OPERATOR  
Gulf Oil Corporation3. ADDRESS OF OPERATOR  
Box 670 Hobbs, N.M. 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FWL &amp; 1650' FSL, Section 22, T-23-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3292' GL

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Shut off pressure on \*\*

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

\*\* 7" X 9 5/8" annulus and  
abandon Teague Simpson zone and  
complete in North Teague Devonian.

Set cement retainer in 7" casing at 9100'. Squeeze perfs 9362' to 9470' with 100 sacks class C cement. Abandoning Teague Simpson zone. Reverse out from 9095'. Set RBP at 2000' cap with 10' of frac sand. Test plug with 500#. Perforate 7" casing at 1600' with 5, 1/2" circulation holes. Set retainer at 1500' and squeeze 7" X 9 5/8" casing annulus with 350 sacks lite cement. Circulate cement to surface. WCC 36 hours. Clean out retainer and cement plug. Test squeezed Perfs with 1000#. Perforate 7" casing in North Teague Devonian zone with 4, 1/2" JHPF in the interval 7190' to 7390'. Acidize each set of perfs with 3000 gallons 15% NEA acid. Run producing equipment. Return well to production from North Teague Devonian pool.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. F. Berlin

TITLE Area Engineer

DATE 5-6-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAY 9 1977

BERNARD MOROZ  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

RECEIVED  
MAY 17 1977  
U.S. CONSERVATION COMM.  
HOBBES, R. L.

0-100000