State of New Mexico

Submit 5 Copies Appropriate District Office **DISTRICT I** P. O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Departmer

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

DISTRICT II I'. O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I								1:	4 TOT A I			
Operator Arch Petroleum Inc.							Well API No. 30 - 025-10831					
Address 777 Taylor St., Penthouse II-A,	Ft. Worth (Club To	wer. F	t. Wor	th, TX	/6102						
Reason (s) for Filling (check proper box) X Other (Please explain)												
New Well	Change in Transporter of: EFFECTIVE APRIL 1, 1994											
	Oil Dry Gas											
Change in Operator X Casinghead Gas Condensate												
If change of operator give name and address of previous operator Chevron U.S.A., Inc., P. O. Box 1150, Midland, TX 79702												
II. DESCRIPTION OF WELL AND LEASE												
Lease Name		Well No.	. Pool	Name, In	cluding Formation			- i	Kind of Lease No. State, Federal or Fee			
C. E. Lamunyon	14 Teague				Blnebry 58300			State.	, redetal of rec			
Location	· <u> </u>							.				
Unit Letter K	_ :	1980	_Feet F	rom The	South	Line	and	1980	Feet From The	West Line		
Section 22 Township	238	Range	_	37E		, NM	PM,	Lea		County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
Shell Pipeline Cor	<u> </u>								Houston, TX			
Name of Authorized Transporter of Casingh	ead Gas	or I	ý Gas		Addre	ess (Give	address to	which approv	ed copy of this fo	orm is to be sent) Worth, TX 76102		
Sid Richardson C: rbon If well produces oil or liquids,	Unit	30300 Sec. [Twp.	Rge.	Is gas a	ctually conn		When?	51e. 2300, Ft.	violin, 1.A. /0102		
give location of tanks.									T			
		L	, ,	٠		Yes		<u></u>	Unknown			
If this production is commingled with that for IV. COMPLETION DATA	rom any other le	ase or poo	ol, give o	commingi	ing order ni	mber:						
IV. COMPLETION DATA	<u></u>	Oil Wel	i Ga	s Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v		
Designate Type of Completion										<u> </u>		
Date Spudded Date Compl. Ready to Prod.					Total Depth			P. B. T. D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Peforations		Depth Casin; g										
TUBING, CASING AND CE						EMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT					
								ļ		 		
	T FOD 411	OTTA	NT TO		<u> </u>			<u> </u>				
V. TEST DATA AND REQUES OIL WELL (Test must be after re				l and mus	t he equal to	or exceed to	n allowahle	for this denth	or he for full 24	! hours)		
Date First New Oil Run To Tank						be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas - MCF				
GAS WELL					· · · · · · · · · · · · · · · · · · ·							
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)			Choke Size				
I hereby certify that the rules and regular	tions of the Oil	Conservati	on			OI	L CON	SERVAT	TION DIVI	SION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved			APR 04 1994				
Rick Vandersliet						By Orig. Signed by Paul Kauts						
Signature					'	Paul Kauts						
Rick Vanderslice Oper. Mgr.								Geolo	R 20 a	*		
Printed Name	Title		<i>(</i> 1									
3/31/94	(91:	5)685-19	01		1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

Telephone No

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Date