

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. LC 030187	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
2. NAME OF OPERATOR Gulf Oil Corporation						7. UNIT AGREEMENT NAME --	
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas 79745						8. FARM OR LEASE NAME C. E. Lamunyon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWL At top prod. interval reported below At total depth						9. WELL NO. 14	
14. PERMIT NO. Side-tracked DATE ISSUED 1-8-68						10. FIELD AND POOL, OR WILDCAT Teague Blinebry	
15. DATE SPUDDED 1-20-68 16. DATE T.D. REACHED 2-7-68 17. DATE COMPL. (Ready to prod.) 2-12-68 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3296' DF 19. ELEV. CASINGHEAD --						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 22 - 23S - 37E	
20. TOTAL DEPTH, MD & TVD 6300		21. PLUG, BACK T.D., MD & TVD 6265		22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Blinebry 5395 - 5742'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma ray - Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		48		296		16	
9-5/8"		36		2900		12-1/4	
4-1/2"		9.50		6300		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		5737		None			
31. PERFORATION RECORD (Interval, size and number)							
5395-97'; 5496-98', 5566-68', 5626-28' 5740-42' w/4 - 0.45" JHPF (40 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5395 - 5740				5,000 gals 7-1/2% NE acid 25,000 gals gelled brine, 30,000# 20-40 sd, 2,000 gals. 15% NE acid			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-12-68		Flowing				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
2-13-68		24		24/64"		→	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
325		1075		→		411 227 80 38.9°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold - El Paso Natural Gas BT #20 connected 1-30-68						Paul Landers	
35. LIST OF ATTACHMENTS Gamma ray - Neutron log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
H. F. Swannack		Area Production Manager			February 14, 1968		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DP Sand Red Bed Anhyd. Salt Sand, Anhy., Dolo. Dolo.	0 11 780 1030 1150 2350 3538	11 780 1030 1150 2350 3538 5950	Penrose Grayburg San Andres Glorieta Blainebr	3362 3538 3802 4970 5336	
No DST's or cores					

Gulf Oil Corporation P.O. Box 980, Kermit, Texas

La Munyon

WELL NO. 14

Undersigned

1980 FSL & 1980 FWL, Sec. 22, T-23, Range 37 E

INCLINATION REPORT

	Angle Inclination (degrees)	Displacement	Displacement in feet
3060	0.44	134640	13.4640
2957	6.98	207.0966	220.5603
2992	6.98	2.4430	223.0036
3017	7.41	1.8525	224.8561
3216	6.98	13.8902	238.7463
3365	5.23	7.7927	246.5390
3546	4.36	7.8916	254.4306
3876	3.49	11.5170	265.9476
4126	3.05	7.6250	273.5726
4430	3.49	10.6096	284.1822
4667	4.80	11.3760	295.5582
4880	5.23	11.1399	306.6981
5132	1.75	4.4100	311.1081
5515	1.75	8.4525	319.5606
5669	2.18	3.3572	322.9178
5919	1.75	4.3750	327.2928
5942	1.75	.4025	327.6953
6138	1.31	2.5676	330.2629
6300	0.87	1.4094	331.6723

I, the undersigned, certify that the above data was obtained from the well logs and is true and correct to the best of my knowledge and belief.

Melvin Proctor
Vice Pres.

I, the undersigned, certify that the above data was obtained from the well logs and is true and correct to the best of my knowledge and belief.

Melvin Proctor

February 15, 1968

Archie R. Brown