NO. OF COPIES RECI	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

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DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	7	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	KE <b>QOES</b> I	AND	Effective 1-1-65
	-		
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GA	45
LAND OFFICE	_	<b>∨</b> . ;	
TRANSPORTER OIL			
GAS			
	-		
OPERATOR	-		
I. PRORATION OFFICE			
Operator	<b></b>		
Gulf Oil	Corporation		
Address	_		
P. O. Box	c 980, Kermit, Texas 797	<sup>7</sup> 45	
Reason(s) for filing (Check proper box		Other (Please explain)	
		Onio (1 tours one my	
New Well	Change in Transporter of:		·
Recompletion	Oil Dry Go	ıs 🔲	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name			•
and address of previous owner			
•			
II. DESCRIPTION OF WELL AND	LEASE TOGGILE-	Bline bry R-3389	
Lease Name	Well No. Pool Name, Including F	ormation / Kihd of Lease	Lease No.
C. E. LaMinyon	14 Jacob mated	Paineury State, Federal	cr Fee Federal IC-030187
Location	a danah	1980'	West
K 1980	Feet From TheLir	ne and Feet From T	he
Unit Letter;			
<b>22</b> To	washin 238 Range	37 <b>E</b> , NMPM,	Lea County
Line of Section To	winship 238 Range	, NMPM,	
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oi.	1 or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
Shell Pipe Line Corp	poration	P. O. Box 1910, Midl	and, Texas 79701
*		Address (Give address to which approv	
Name of Authorized Transporter of Ca		P. O. Box 1384, Jal,	New Merrico 88252
El Paso Natural Gas	Company	P. C. DOX LUAT, CAL,	Non Marion combin
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
If well produces oil or liquids,	B 28 238 37E	Yes	1-30-68
give location of tanks.		<u> </u>	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	·		
	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.
		New Well Workover Deepen	
		New Well Workover Deepen	Y Same New Y
Designate Type of Completi	ion – (X)	X	
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Designate Type of Completi	Date Compl. Ready to Prod.   2-12-68	Total Depth 6300'	P.B.T.D. <b>6265'</b>
Designate Type of Completi	Date Compl. Ready to Prod.  2-12-68  Name of Producing Formation	Total Depth 6300' Top Oil/Gas Pay	P.B.T.D. <b>6265'</b> Tubing Depth
Designate Type of Completi  Date Spudded  Side tracked 1-20-6  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.   2-12-68	Total Depth 6300'	P.B.T.D. <b>6265'</b> Tubing Depth <b>5737'</b>
Designate Type of Completing Date Spudded  Side tracked 1-20-6  Elevations (DF, RKB, RT, GR, etc.)  3296	Date Compl. Ready to Prod. 2-12-68  Name of Producing Formation Blinebry	Total Depth 6300' Top Oil/Gas Pay 5398'	P.B.T.D. <b>6265'</b> Tubing Depth <b>5737'</b>
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Designate Type of Completi  Date Spudded  Side tracked 1-20-6  Elevations (DF, RKB, RT, GR, etc.)  3296	Date Compl. Ready to Prod. 2-12-68 Name of Producing Formation Blinebry  5566-68'; 5626-28'; 574	Total Depth 6300' Top Oil/Gas Pay 5398'	P.B.T.D. <b>6265'</b> Tubing Depth <b>5737'</b>
Designate Type of Completing Date Spudded  Side tracked 1-20-6  Elevations (DF, RKB, RT, GR, etc.)  3296	Date Compl. Ready to Prod. 2-12-68 Name of Producing Formation Blinebry  5566-68'; 5626-28'; 574	Total Depth 6300' Top Oil/Gas Pay 5398'	P.B.T.D.  6265'  Tubing Depth  5737'  Depth Casing Shoe 6300
Designate Type of Completic Date Spudded  Side tracked 1-20-6  Elevations (DF, RKB, RT, GR, etc.)  3296  Perforations 5395-97'; 5496-98';	Date Compl. Ready to Prod. 2-12-68 Name of Producing Formation Blinebry 5566-68'; 5626-28'; 574 TUBING, CASING, AN	Total Depth 6300' Top Oil/Gas Pay 5398'  0-42' D CEMENTING RECORD DEPTH SET	P.B.T.D. 6265'  Tubing Depth 5737'  Depth Casing Shoe 6300
Designate Type of Completic Date Spudded  Side tracked 1-20-6  Elevations (DF, RKB, RT, GR, etc.)  3296  Perforations 5395-97'; 5496-98';	Date Compl. Ready to Prod. 2-12-68 Name of Producing Formation Blinebry  5566-68'; 5626-28'; 574  TUBING, CASING, AN CASING & TUBING SIZE	Total Depth 6300' Top Oil/Gas Pay 5398'  O-42' D CEMENTING RECORD	P.B.T.D. 6265' Tubing Depth 5737' Depth Casing Shoe 6300  SACKS CEMENT 300 SX Circulated
Designate Type of Completic Date Spudded  81de tracked 1-20-6  Elevations (DF, RKB, RT, GR, etc.) 3296  Perforations 5395-97'; 5496-98';  HOLE SIZE	Date Compi. Ready to Prod. 2-12-68 Name of Producing Formation Blinebry  5566-68'; 5626-28'; 574  TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 48#	Total Depth 6300' Top Oil/Gas Pay 5398'  O-42' D CEMENTING RECORD DEPTH SET 296'	P.B.T.D. 6265'  Tubing Depth 5737'  Depth Casing Shoe 6300
Designate Type of Completic Date Spudded  Side tracked 1-20-6  Elevations (DF, RKB, RT, GR, etc.)  3296  Perforations 5395-97'; 5496-98';  HOLE SIZE  16 12-1/4	Date Compl. Ready to Prod. 2-12-68 Name of Producing Formation Blinebry  5566-68'; 5626-28'; 574  TUBING, CASING, AN CASING & TUBING SIZE  13-3/8" OD 48# 9-5/8" OD 36#	Total Depth 6300' Top Oll/Gas Pay 5398'  D-42'  D CEMENTING RECORD DEPTH SET 296'	P.B.T.D. 6265'  Tubing Depth 5737'  Depth Casing Shoe 6300  SACKS CEMENT 300 ax Circulated 1625 ax TSITC 8 200'
Designate Type of Completic Date Spudded  Side tracked 1-20-6  Elevations (DF, RKB, RT, GR, etc.)  3296  Perforations 5395-97'; 5496-98';  HOLE SIZE	Date Compl. Ready to Prod. 2-12-68  Name of Producing Formation Blinebry  5566-68'; 5626-28'; 574  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8" OD 48#  9-5/8" OD 36#  4-1/2" OD 9.5#	Total Depth 6300' Top Oll/Gas Pay 5398'  0-42'  D CEMENTING RECORD  DEPTH SET 296' 2900' 6300'	P.B.T.D. 6265' Tubing Depth 5737' Depth Casing Shoe 6300  SACKS CEMENT 300 SX Circulated
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Designate Type of Completic Date Spudded  Side tracked 1-20-6  Elevations (DF, RKB, RT, GR, etc.)  3296  Perforations 5395-97'; 5496-98';  HOLE SIZE  16 12-1/4 7-7/8  V. TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. 2-12-68  Name of Producing Formation Blinebry  5566-68'; 5626-28'; 574  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8" OD 48#  9-5/8" OD 36#  4-1/2" OD 9.5#  2-3/8" OD 4.7#  FOR ALLOWABLE (Test must be able for this delayed)	Total Depth 6300' Top Oil/Gas Pay 5398'  O-42'  D CEMENTING RECORD  DEPTH SET 296' 2900' 6300' 5737'  after recovery of total volume of load oil of the control of the cont	P.B.T.D. 6265'  Tubing Depth 5737'  Depth Casing Shoe 6300  SACKS CEMENT 300 SX Circulated 1625 SX TSITC 8 200' 735 SX TSITC 8 2530'  and must be equal to or exceed top allow-
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Designate Type of Completic Date Spudded  Side tracked 1-20-6  Elevations (DF, RKB, RT, GR, etc.) 3296  Perforations 5395-97'; 5496-98';  HOLE SIZE  16 12-1/4 7-7/8  V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-12-68  Length of Test 24 hours  Actual Prod. During Test  491	Date Compl. Ready to Prod. 2-12-68  Name of Producing Formation Blinebry  5566-68'; 5626-28'; 574  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8" OD 48#  9-5/8" OD 36#  4-1/2" OD 9.5#  2-3/8" OD 4.7#  FOR ALLOWABLE (Test must be able for this decay able for this	Total Depth 6300' Top Oil/Gas Pay 5398'  0-42'  D CEMENTING RECORD  DEPTH SET 296' 2900' 6300' 5737'  after recovery of total volume of load oil elepth or be for full 24 hours)  Producing Method (Flow, pump, gas lij Flow  Casing Pressure 1075  Water-Bbls.	P.B.T.D. 6265'  Tubing Depth 5737'  Depth Casing Shoe 6300  SACKS CEMENT 300 SX Circulated 1625 SX TSITC 8 200' 735 SX TSITC 8 2530'  and must be equal to or exceed top allow- it, etc.)  Choke Size 24/64"  Gas-MCF
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Designate Type of Completic Date Spudded  Side tracked 1-20-6  Elevations (DF, RKB, RT, GR, etc.) 3296  Perforations 5395-97'; 5496-98';  HOLE SIZE 16 12-1/4 7-7/8  V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-12-68  Length of Test 24 hours Actual Prod. During Test 1491  GAS WELL  Well produ  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIANT	Date Compl. Ready to Prod. 2-12-68  Name of Producing Formation Blinebry  5566-68'; 5626-28'; 574  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8" OD 48#  9-5/8" OD 36#  4-1/2" OD 9-5#  2-3/8" OD 4-7#  FOR ALLOWABLE (Test must be able for this decay able for this	Total Depth 6300' Top Oil/Gas Pay 5398'  O-42'  D CEMENTING RECORD  DEPTH SET 296' 2900' 6300' 5737'  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lifter) Flow Casing Pressure 1075  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	P.B.T.D.  6265'  Tubing Depth 5737'  Depth Casing Shoe 6300  SACKS CEMENT 300 SX Circulated 1625 SX TSITC 8 200' 735 SX TSITC 8 2530'  and must be equal to or exceed top allowed; t, etc.)  Choke Size 24/64*  Gravity of Condensate  Choke Size  ATION COMMISSION
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(Signature) H. F. Swannack Area Production Manager (Title)

2-14-68

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.