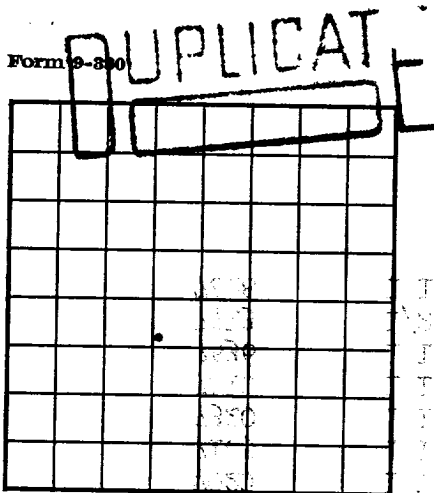
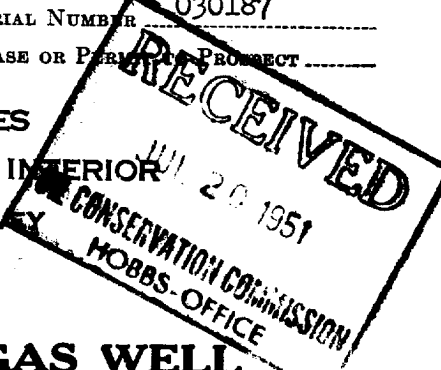




U. S. LAND OFFICE
SERIAL NUMBER 030187
LEASE OR PERMIT PROJECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address Box 1667, Hobbs, New Mexico
Lessor or Tract LaMunyon Field Teague State New Mexico
Well No. 14 Sec. 22 T. 23S R. 37E Meridian NMPM County Lea
Location 1980 ft. N of S Line and 1980 ft. E of W Line of Section 22 Elevation 3296 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed /s/ Chas. Taylor
Date July 12, 1950 Title General Foreman

The summary on this page is for the condition of the well at above date.
Commenced drilling February 26, 19 50 Finished drilling July 10, 19 50

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3150 to 3300 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ (Rotary Tools) No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8"	48 1/2	8 Rd.	SS	279					
9 5/8"	26 1/2	8 Rd.	SS	288					
7"	22 1/2	8 Rd.	SS	288					
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	296	300	HOWCO		
9 5/8"	2900	1625	HOWCO		
7"	9579	975	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		NONE				

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing July 10, 19 50
The production for the first 24 hours was 2 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water, and _____ % sediment.
If gas well, cu. ft. per 24 hours _____ Gravity, 45.0 API
Rock pressure, lbs. per sq. in. _____ Gallons gasoline per 1,000 cu. ft. of gas _____

EMPLOYEES

Two States Drilling Co., Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	296		Sand and Shells
	298		Sand and Shells
	303		Redbeds
	1015		Redbeds and Shells
	1095		Rock and Anhydrite
	1330		Anhydrite
	1888		Anhydrite and Salt
	2020		Anhydrite, Shells and Salt
	2202		Anhydrite and Shells
	2281		Anhydrite, Shells and Salt
	2396		Anhydrite and Salt
	2445		Anhydrite and Gypsum
	2797		Anhydrite
	2828		Anhydrite and Lime
	2901		Lime
	3010		Lime
	3593		Sand and Lime
	3649		Lime
	4130		Lime
	4493		Sand and Lime
	4683		Lime
	4770		Sand and Lime
	4865		Lime
	5220		Lime and Sand
	5366		Lime

