

(SUBMIT IN TRIPLICATE)

Land Office Las Cruces
Lease No. 030187
Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	9-5/8"
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 13, 1950

LaMunyon

Well No. 14 is located 1980 ft. from N line and 1980 ft. from W line of sec. 22

SW 1/4 of Sec. 22 23 S 27 E NMPH
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Teague Lea New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On March 9, 1950, ran 96 joints of new 9-5/8" OD 36# 8 Rd. Thd. Grade H-40 Range 2 Youngstown 33 casing with short thread and collar, and Halliburton L.V. tool set at 1100'. Tallies 2864', H-16', set at 2900'. Cemented by Halliburton. On first stage used 1300 sacks of 2% Howcogel bulk cement. Pumped plug to positive shut-off at 2864'. On second stage used 325 sacks of 2% Howcogel bulk cement. Pumped plug to positive shut-off at 1100'. Started at 4:30 a.m. and completed at 11:30 a.m.

After waiting 48 hours drilled and tested 9-5/8" casing at 1100' with 1000# pressure applied for 30 minutes - no pressure drop. Drilled upper plug and found top of lower plug at 2864'. Tested 9-5/8" casing and L.V. cementer with 1000# pressure applied for 30 minutes - no pressure drop. Drilled lower plug and tested 9-5/8" casing and cement with 1000# pressure applied for 30 minutes - no pressure drop. Preparations were then made to drill ahead.

Top of cement behind 9-5/8" casing at 200' per temperature survey.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address P. O. Box 1667

Doña Ana, New Mexico

ORIGINAL SIGNED BY
E. J. GALLAGHER

By _____

Title District Superintendent