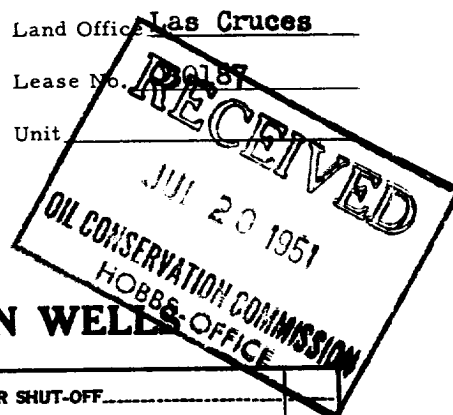




**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Land Office Las Cruces
Lease No. 29187
Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 17, 1950

LaMunyon

Well No. 14 is located 1980 ft. from N line and 1980 ft. from E line of sec. 22

SW 1/4 of Sec. 22
(1/4 Sec. and Sec. No.)

23S
(Twp.)

37E
(Range)

NMPM
(Meridian)

Teague
(Field)

Lea
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate muddling jobs, cementing points, and all other important proposed work)

(See attached statement)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Box 1667

H obbs, New Mexico

By /s/ E. J. Gallagher

Title District Superintendent



Attachment (Form 9-331a - LaMunyon No. 14)

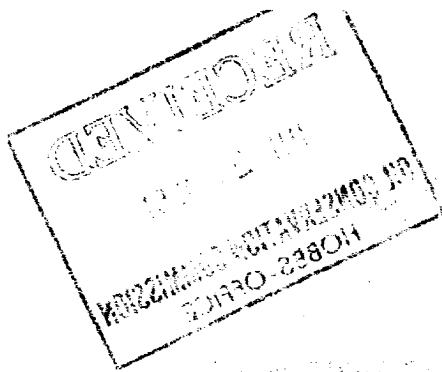
It is planned to drill the above well with rotary tools to an approximate total depth of 9500 feet through the McKee sand member of the Simpson formation. Casing program is planned as follows:

<u>Location in String</u>	<u>Size</u>	<u>Description</u>
	<u>Surface</u>	
0 - 300'	13-3/8" OD	48# H-40
	<u>Intermediate</u>	
0 - 2900'	9-5/8" OD	36# H-40
	<u>Production</u>	
0 - 45'	7" OD	26# N-80
45' - 1900'	7" OD	23# A.O. Smith S-80
1900' - 5200'	7" OD	23# J-55
5200' - 7300'	7" OD	23# A.O. Smith S-80
7300' - 9350'	7" OD	26# N-80

The surface string will be cemented with 300 sacks of cement and circulated back to the cellar. The intermediate string will be cemented using a Halliburton DV tool. This two-stage tool will be set in the Rustler Anhydrite just above the Salado. 1,300 sacks of 2% gel cement will be used on the first stage and 325 sacks of 2% gel cement will be used on the second stage. The production string will be cemented with 800 sacks of 2% gel cement.

The estimated top of the McKee sand member of the Simpson formation is 9,350.

An electric log will be taken from the base of the intermediate string to the casing point prior to setting 7" OD casing. After casing has been set, the hole will be drilled to approximately 9,500 feet which will be total depth. A second electric log will then be taken of the exposed section below the 7" OD casing. In addition to the regular electric logs, a micorlog will be taken of all possible producing horizons.



THE HOBBS OFFICE
AT COMPTON'S
RECEIVED

THE HOBBS OFFICE
AT COMPTON'S
RECEIVED

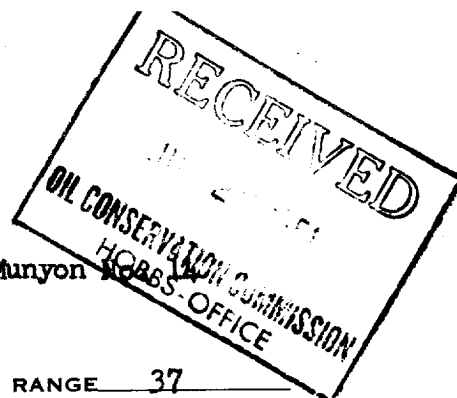
THE HOBBS OFFICE
AT COMPTON'S
RECEIVED

THE HOBBS OFFICE
AT COMPTON'S
RECEIVED

SECTION PLATS

GULF T 636

SCALE 1 IN. 800 FEET

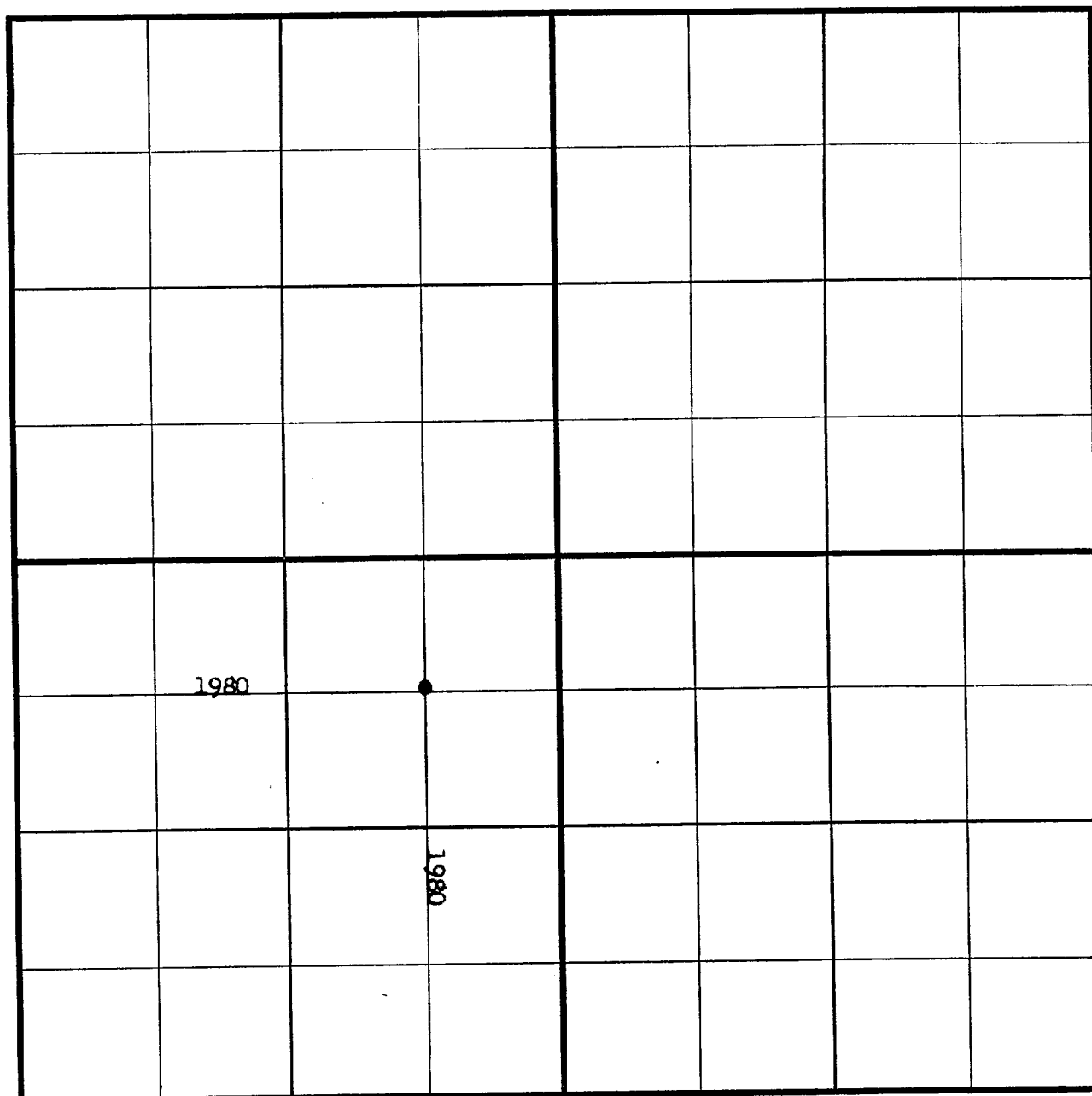


Location of Gulf Oil Corporation's C. E. LaMunyon No. 14

SECTION 22

TOWNSHIP 23

RANGE 37



This plat exhibits the exact location of Gulf Oil Corporation's C. E. LaMunyon No. 14, located in Section 22, Township 23S, Range 37E.

/s/ R. G. McPheron
R. G. McPheron