1.	ID. OF COPIES RECEIVED DISTRIBUTION ANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPENATOR PROFATION OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Effective 1-1-1	Form C -104 Supersedes Old C+104 and C+110 Effective 1-1-65	
	GULF OIL CORPORATION						
ł	ddress						
	P.O. Box 670, Hobbs, N Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	) for filing (Check proper box) Change in Transporter of: To change oil transporter of: To change oil transporter of: Cli X Dry Gas To change oil transporter of: Cli Cli Cli Condensate Effective March 1,			transporter h 1, 1980		
1	f change of ownership give name and address of previous owner						
	DESCRIPTION OF WELL AND L	EASE					
	Lease Name	2 Langlie-Mattiz		Kind of Lease State, Federal	or Fee Federal	Lease No. LC-030187	
	LaMunyon "A" Federal			L			
	Line of Section 22 Town	nship <u>23S Range 3</u>	7E	мрм,	Lea	County	
		<u> </u>					
u.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	Address force and	ess to which approv	ed copy of this form is	to be sent)		
	Texas-New Mexico Pipeline Company		P.O. Box 1510, Midland TX 79701 Address (Give address to which approved copy of this form is to be sent)			to be sent)	
	Name of Authorized Transporter of Cas El Paso Natural Gas	P.O. Box 1492, El Paso TX 79999					
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When		'n		
	give location of tanks.	F 22 23S 37E	Yes	l	2-7-80	2-7-80	
	If this production is commingled wit	h that from any other lease or pool, g	give commingling				
ν.	COMPLETION DATA	Oil Well Gas Well	New Well Workd	ver Deepen	Plug Back Same R	s'v. Diff. Res'v.	
	Designate Type of Completion - (X) Date Compl. Ready to Prod.		Total Depth P		P.B.T.D.	.B.T.D.	
	Date Spudded					white Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		- Iubing Depth	ibing Depth	
	Perforations		Dej		Depth Casing Shoe	epth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD						
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET		SACKS CE	SACKS CEMENT	
	HOLE SIZE						
•••					_i		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	lter recovery of tota pth or be for full 24	l volume of load oil : hours)	and must be equal to o	r exceed top allou.	
	OII. WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Bun To Tanks Date of Test						
			Casing Pressure		Choke Size	Choke Size	
	Length of Teat	Tubing Freesure					
	Actual Pred. During Test	Oil-Bbla.	Water-Bbls. Go		Gas - MCF	jus - Mur	
	GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate	/MMCF			
	Trating Mathod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Fressure	(shut-in)	Choke Size		
						 ON	
VI	CERTIFICATE OF COMPLIAN	CE			T1980	10	
	I hereby certify that the rules and	APPROVED Orig. Signed by					
	I hereby certify that the rules and regulation that the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Ierry Sexton Dist 1, Supv.				
			TITLE				
	$\mathcal{C}$		11		compliance with RU	THEO OF CREDUMENT	
	n. B. Sike	If this is a request for allowable for a newly drilled or deepened If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordence with RULE 111. All sections of this form must be filled out completely for allow- sble on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply transfer units.					
	(Siar Area Engin						
	(1						
	2-20-80 (I)						

