

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

July 12, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

JOHN H. HILL, La Mazon Federal "B", Well No. 1, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
K, Sec. 22, T. 23, R. 37, NMPM, Undesignated (Langlie-Mattix) Pool
Unit Letter

Lea

County. Date Spudded. 6/30/59

Date Drilling Completed 7/3/59

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 3271.6 GL

Total Depth 3728 PBD

Top Oil/Gas Pay 3577

Name of Prod. Form. Penrose

PRODUCING INTERVAL -

Perforations 3577-3581, 3595-3602 w/ 1" HPF

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 49 bbls. oil, 0 bbls water in 24 hrs, min. Size 8/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gallons ref oil 30,000# sand max press 3400# min 2400# *

Casing Press. 550# Tubing Press. 400# Date first new oil run to tanks 7/8/59

Oil Transporter Terra New Mexico Pipe Line Co.

Gas Transporter None

Remarks: * Injection Rate from 27 cfl to 26.7 bpm

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

JOHN H. HILL

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

Title: Send Communications regarding well to:

Name: Oil Reports, Box 763, Hobbs, N. M.

Address:

By: (Signature)
Title: