

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico September 12, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

JOHN H. MILL La Mazon Federal Well No. 3, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

0, Sec. 22, T. 23, R. 37, NMPM., Undesignated (Langlie-Mattix) Pool
Unit Letter Est.

Lea County. Date Spudded 8/25/59 Date Drilling Completed 9/10/59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3858.7 Total Depth 3672 PBTD 3610

Top Oil/Gas Pay 3995 Name of Prod. Form. Panorama

PRODUCING INTERVAL -

Perforations 3595-3599, 3611-3619 $\frac{1}{4}$ $\frac{1}{2}$ 2007

Open Hole Depth Casing Shoe Depth Tubing 3592.10'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 32.85 bbls. oil, 0 bbls. water in 24 hrs, _____ min. Size 9/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and _____)

nd): 27/10,000 gal. acid 20,000 gal. water 22 bpm 27/10,000
Casing _____ Tubing _____ Date first new _____
Press. 6000 Press. 3000 oil run to tanks 9/11/59

Oil Transporter Texas New Mexico Pipe Line Co.

Gas Transporter None

Remarks: C-123 already filed for this quarter section

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

John H. Mill
(Company or Operator)

By: _____
(Signature)

OIL CONSERVATION COMMISSION

Title: Agent

Send Communications regarding well to:

Name: Oil Reporter Box 763 Hobbs, N. M.

Address: _____

By: _____

Title: _____