N EXICO OIL CONSERVATION COMN 310N Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Well Recompletion

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

C. M	an, Jr. 4	Johnii.	NG AN ALLOV	turyon Pe	Well	No	ii	NW n	/	¹ ⁄4,
D D	mpany or Op Sec	22	., T. 23	R. 37	, NMPM	Undeal	gosted	(LMtx Ext)	Pool
Unit Latter Len			County Date	Snudded	5/14/49	Dat	te Drilling Completed		6/1/59	
Please indicate location:			Elevation	7.8.7		Total Depth	2007	PBTD		
x	СВ	A	Top Oil/Gas Pa PRODUCING INTE	_		Name of Prod	• Form	Penross		
			Perforations	3570-7	4: 3587-9	4 ; 3567	-94			
C	F G	H	Open Hole					Depth Tubing_		
-+-	K J	I	OIL WELL TEST Natural Prod.		bble oil.	ł	bls water	in brs.		Choke Size
			Test After Aci							
r	N O	P	load oil used)	: Ω	bbls.oil,	bbls	water in _	24 hrs,	Chok min. Size	e 9/
			GAS WELL TEST	-						
0 10	- N & 990	1 37W	- Natural Prod.	Test:	<u></u>	MCF/Day; Hou	irs flowed	Choke	Size	
ding "Ca	ing and Cem	enting Reco	rd Method of Test	ting (pitot,	back pressur	e, etc.):				
Size Feet Sax		Test After Ac:	id or Fractu	re Treatment:		N	CF/Day; Hours	flowed	<u></u>	
10-3/	* 303*	225	Choke Size							
51/2	36521	300	Acid or Fractu sand)	ire Treatmen	t (Give amoun	ts of materi	als used, (\$000 1	such as acid, 5000 re i	water, oil	., and XX 🖡 🛯
2-3/	ar a 3529	.21	sand) Casing Press.	Tubing Press.	Date oil r	first new un to tanks	6/1/	59		
		+	Oil Transporte							
		L	Gas Transport				· .			
narks:								••••••		••••
	I		show correct		*****************		•••••	••••	•••••••••••••••••	
**	inj rate	24.6 bp	n dex pross .	35007 811	A 2400F	••••••		·····	•••••••••••••••••••••••••••••••••••••••	
I here	by certify th	hat the inf	ormation given a	above is tru	e and compl	ete to the be	est of my k	nowledge.		
proved	· · · · · · · · · · · · · · · · · · ·					C. MAN.	<u></u>	r Operator)	u 1	·/ ···
OIL CONSERVATION COMMISSION : John w. Runyan					By:	Agent.	(Signa	iture)	w	
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