

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

June 4, 1959 Hobbs, New Mexico

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. C. MAN, Jr. & JOHN H. HILL La Munion Fed., Well No. 2, in NW 1/4, NW 1/4,

(Company or Operator)

(Lease)

D

Sec. 22

T. 23

R. 27

NMPM.

Undesignated (L.M. East)

Pool

Unit Letter

Lee

County. Date Spudded 5/14/59

Date Drilling Completed 6/1/59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

330' fr N & 990' fr W

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	303'	225
5-1/2"	3652'	300
2-3/8"	3289.21'	

Elevation 3286.7

Total Depth 3647 PBD

Top Oil/Gas Pay 3570

Name of Prod. Form. Penrose

PRODUCING INTERVAL -

Perforations 3570-3574, 3587-94

Open Hole Depth Casing Shoe Depth Tubing 3289.21'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 51 bbls. oil, 0 bbls water in 24 hrs, min. Size 9/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gal oil (9000 ref-1000 ls crude) 30,000# sand \*

Casing Tubing Date first new 6/1/59  
Press. 400# Press. 400# oil run to tanks

Oil Transporter Texas New Mexico Pipe Line Co.

Gas Transporter None

Remarks: \* 250 gal MCA before free free inj rate 24.6 bpm max press 3200# min 2400#

~~This unit already included in Leslie-Martin extension for June bearing~~

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

J. C. MAN, Jr. & JOHN H. HILL  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)  
(Signature)

Title: Agent

Send Communications regarding well to:

Name: Helen Smith Oil Reports Box 763 Hobbs, NM.

Address: