



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Earle M. Craig, Jr.
(Company or Operator)

Ohio-State
(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 24, T. 23-S, R. 37-E, NMPM.
Wildcat Pool, Lea County.

Well is 660 feet from South line and 660 feet from East line
of Section 24. If State Land the Oil and Gas Lease No. is E-7120

Drilling Commenced August 1, 1961. Drilling was Completed August 18, 1961.

Name of Drilling Contractor Sharp Drilling Company
Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3282 KB. The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from None to. No. 4, from to.
No. 2, from to. No. 5, from to.
No. 3, from to. No. 6, from to.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	54#	New	334'		None	None	
8-5/8	32#	New	2950'	Hall Guide	2395	None	Salt Exclusion

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15'	13-3/8	334	325	Pump & Plug	10.1	100 barrels
11'	8-5/8	2950	150	" "	10.1	400 barrels

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

- None -

Result of Production Stimulation

Depth Cleaned Out 2,318'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7020 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing. None 19

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....		T. Devonian.....		T. Ojo Alamo.....	
T. Salt.....	1364	T. Silurian.....		T. Kirtland-Fruitland.....	
B. Salt.....	1540	T. Montoya.....		T. Farmington.....	
T. Yates.....	2675	T. Simpson.....		T. Pictured Cliffs.....	
T. 7 Rivers.....	2855	T. McKee.....		T. Menefee.....	
T. Queen.....	3092	T. Ellenburger.....		T. Point Lookout.....	
T. Grayburg.....	3505	T. Gr. Wash.....		T. Mancos.....	
T. San Andres.....	3988	T. Granite.....		T. Dakota.....	
T. Glorieta.....	4240	T.		T. Morrison.....	
T. Drinkard.....	5444	T.		T. Penn.....	
T. Tubbs.....	5890	T.		T.	
T. Abo.....	6436	T.		T.	
T. Penn.....	6970	T.		T.	
T. Miss.....		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1364	1364	Surface Sands & Shale				
1364	1540	76	Anhydrite				
1540	2675	1211	Salt				
2675	2855	180	Red Beds and Sands				
2855	3988	1133	Sand and Shale				
3988	6970	2980	Lime and Sand				
6970	7020	50	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Earle M. Craig, Jr.

Address **701 Midland Natl. Bank Bldg.**

Name.....**Bert O. Brown**

Position Title: **Engineer**

Bert O. Brown Sept. 11, 1961
(Date)

EARLE M. CRAIG, JR.
OHIO-STATE #1
Sec. 24, T-23-S, R-37-E
Lea County, New Mexico

Drillstem Test #1: 3128-3184'

Tool open 1 hour, very weak blow. Died. After 20 minutes, by-passed tool. Very weak blow. Died. Shut in ~~pressure~~ for bottom hole pressure for 30 minutes.

Recovered 3' drilling water.

Hydrostatic Pressure 1350 psi.

Initial Flowing Pressure 25 psi.

Final Flowing Pressure 25 psi.

30-minute Bottom Hole Pressure 120 psi.