

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

STARTEX DRILLING COMPANY, INC.

P.O. BOX 7403 Midland, Texas 79703

Reason(s) for filing (Check proper box)

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

CASINGHEAD GAS MUST NOT BE
TRANSPORTED 11/1/80
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

Change of ownership give name
Address of previous owner James W. Rasmussen, P.O. Box 5537 Midland, Texas 79701

IDENTIFICATION OF WELL AND LEASE

Well Name ELMA M. HUNT Well No. 1 Field Name, including Formation LANGLIE-MATTIX (QUEEN) Kind of Lease State, Federal or State Lease

Unit Letter N 330 Feet From The South Line and 1650 Feet From The West

Line of Section 26 Township 23S Range 37E NMPM, LEA

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ BASIN, INC. Address (Give address to which approved copy of this form is to be sent) 511 West Ohio, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 El Paso, Texas 79999
Well produces oil or liquids, or location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
-- 26 23S 37E NO 10/1/80

This production is commingled with that from any other lease or pool, give commingling order number: _____

PRODUCTION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Res't. Diff. I
X
Date Compl. Ready to Prod. 12/22/52 1/16/53 Total Depth 3585' P.B.T.D. 3549'
Name of Producing Formation QUEEN Top Oil/Gas Pay 3390' Tubing Depth 3488'
OPEN HOLE 3444' - 3585' Depth Casing Shoe 3444'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	298'	115
7 7/8"	5 1/2"	3444'	200
---	2 3/8"	3488'	---

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks 8/18/80 Date of Test 8/19/80 Producing Method (flow, pump, gas lift, etc.) PUMP
Length of Test 24 hrs. Tubing Pressure 60# Casing Pressure 30# Choke Size ---
Oil Prod. During Test 63 Oil-Bbls. 18 Water-Bbls. 55 Choke Size 29

WELL

Length of Test --- Date Completed (M/D/Y) --- Kind of Completion ---
Producing Method (flow, back pr.) --- Tubing Pressure (shut-in) --- Casing Pressure (shut-in) --- Choke Size ---

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Richard P. Arhmi
(Signature)
Petroleum Engineer
(Title)
9/3/80
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____
Orig. Signed by
BY Jerry Sexton
TITLE Dist. L. Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.