GTATE OF NEW MEXICO TIGY AND MINERALS DEPARTMENT	2	4	Form C-104 Revised 10-1-78
•• •• •• ••• ••• •••		TION DIVISION	
DISTRIBUTION TANTA FU	P. O. DO SANTA FE, NEV	V MEXICO 87501	
711.8			
LAND OFFICE	REQUEST FOI	R ALLOWABLE	
IAANIPORTER UIL	• •	ND PORT OIL AND NATURAL GAS	
PADRATION OFFICE	و المربق الم		
Dale L. Hoopes	/ oustabout Service		
Address		<u> </u>	
St. Rt. 1 Box 19 Freeson(s) for filing (Check proper box	96-D , Jal, New Mexico 88	0iher (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Cui XX Dry Ga Casingheod Gas Conder	H I	
Change in Ownership			
f change of ownership give name and address of previous owner	Startex Drilling Compan	y, Inc., P.O. Box 7403 M	idland, Texas 79701
DESCRIPTION OF WELL AND	LEASE		e Lease No.
Lease Name	well No. Pool Name, including r	Sugar Codes	
Elma M. Hunt	<u> </u>		
Unit Letter_N;330	Feet From The South Lin	e and 1650 Feet From	The West
Line of Section 26 T.	mship 235 Range 3	7Е , ММРМ, Lea	County
	· · · · · · · · · · · · · · · · · · ·		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)
Getty Trading & Transportation Co.		P. O. Box 1142, Midland Address (Give address to which appro	Texas 79702
Name of Authorized Transporter of Ca	singhead Gas [y] or Dry Gas	P.O. Box 1492 El Paso,	
El Paso Natural Gas Co	Unit Sec. Twp. Rge.	is gas octually connected? Wh	en
give location of tanks.	<u> 26 235 37E</u>		10/1/80
f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Resty, Diff. Resty.
Designate Type of Completio	on - (X)	New Well Workover Deepen	Y Y
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12/22/52	1/16/53	3585' Top Oil/Gas Pay	3549' Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	3390'	3488'
DF=3260' Perforations	Queen		Depth Casing Shoe
محمد مربع مربع مربع مربع مربع من مربع مربع مربع مربع مربع مربع مربع مربع	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		for an an a for a local value of load ail	i and must be equal to or exceed top allow-
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be on able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	·
Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, pump, gus	,,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oll-Btis.	Water-Bbls.	Gas • MCF
Actual Prod. During Test			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Sixe
Testing Method (pitot, back pr.)	Tubing Presews (Shut-in)		
SERTIFICATE OF COMPLIAN	CE	DIL CONSERVA	TION DIVISION
hereby certify that the rules and regulations of the Oil Conservation division have been complied with and that the information given have is true and complete to the best of my knowledge and belief.		APPROVED DEC 19 1983	
		ORIGINAL SIGNED BY EDDIE SEAY	
		OIL & GAS INSPECTOR	
		TITLE	compliance with RULE 1104.
Tel Il mare		This form is to be filed in compliance with PULE 1104. If this is a request for allowable for a newly drilled or deepends If this is a request for allowable by a tabalation of the deviation	
Jacob (Signature)		If this is a request for allowable to a tabalation of the deviation well, this form must be accompanied by a tabalation of the deviation tests taken on the well in accordance with NULE 111. All eactions of this form must be filled out completely for allow-	
& Plata IT.	110) (11 . Le com nome and focomole(#U W	#1LN+
9-27-83 (Date)		Fift out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forma C-104 must be filled for each poel in multiple	

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