

DUPLICATE  
RECEIVED  
NOV 13 1953  
OIL CONSERVATION COMMISSION  
HOBBBS-OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED  
NOV 3 1953  
OIL CONSERVATION COMMISSION  
HOBBBS-OFFICE  
(Form C-102)  
(Rev. 10/1/52)

MISCELLANEOUS REPORTS ON WELLS

Submit this report in **TRIPPLICATE** to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	<b>x</b>	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

November 2, 1953  
(Date)

Fort Worth, Texas  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**M. O. Rife, Jr.** **Elma May Hunt**  
(Company or Operator) (Lease)

**Rife Drilling Company**, Well No. **1** in the **E**  $\frac{1}{4}$  **5**  $\frac{1}{4}$  of Sec. **26**  
(Contractor)

T. **23S**, R. **37E**, NMPM, **Teague** Pool, **Lea** County.

The Dates of this work were as follows: **January 14, 1953**

Notice of intention to do the work (was) (~~was~~) submitted on Form C-102 on **January 15, 1953**,  
(Cross out incorrect words)

and approval of the proposed plan (was) (~~was~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This test has been drilled to total depth of 3585' and appears to be a dry hole. We therefore propose to plug and abandon it at the present / depth.

A string of 8-5/8" casing was cemented at depth of 298'. The balance of hole, which is 7-7/8" in diameter, is open. Hole is presently filled with a salt base mud showing viscosity of 37 and water loss of 20. Top of Rustler Anhydrite was encountered at 1110 and the base of salt was reached at 2410'.

We propose to leave hole full of the above described mud and set a tensack cement plug from 2440' to 2410'; a ten sack cement plug from 1140' to 1110'; a ten sack cement plug in bottom of surface casing at 298' then set a regulation marker in cement in the top of surface casing. We will then clear the location site and leave in an orderly condition.

Witnessed by **M. E. Hammond** **Rife Drilling Company** **Superintendent**  
(Name) (Company) (Title)

Approved: **OIL CONSERVATION COMMISSION**

*L. A. F. Jensen*  
(Name)

**Oil & Gas Inspector**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_

Position **Auditor**

Representing **Rife Drilling Company**

Address **P.O. Box 9447, Ft. Worth, Texas**

NOV 24 1953  
(Date)

(Title)