N .	(Revised 7/1/53) (Form C-105)
	NEW MEXICO OIL CONSERVATION COMMISSION
	Santa Fe, New Mexico
	WELL RECORD
	WELL RECORD
	Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations
	of the Commission. Submit in QUINTUPLICATE.
AREA 640 ACRES LOCATE WELL CORRECTLY	
N. C. 116 IZ	irator) (Lease)
	Pool,
	State Land the Oil and Gas Lease No. is
Drilling CommencedJanuary]	
Name of Drilling Contractor	e Drilling Company
Address	X.8.8
Elevation above sea level at Top of Tubi	ng Head
•	
	OIL SANDS OR ZONES
No. 1, from	tototo
No. 2, from	tototo
No. 3, from	tototo
	IMPORTANT WATER SANDS

TER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	toto	feet.	
No. 2, from	to	feet.	
No. 3, from	to	feet.	
No. 4, from	to	feet.	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8*	24#	N		T.P.			
							<u> </u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
11-1/4=	8-5/8	2981	125	Plug	9*2	

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

.....

Depth Cleaned Out.....

d.

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		то	OLS USED		
Rotary tools w	vere used from	feet to	feet, and from	feet to	feet
Cable tools we	re used from	feet to	feet, and from	feet to	feet.
		PRO	DUCTION		
Put to Product	ing Dry & Abnd.	Jan 16	3		
OIL WELL:	The production during	the first 24 hours was	barrels of lic	quid of which	was
	was oil;	% was emulsion;	% water; and	% was s	ediment. A.P.I.
	Gravity				
GAS WELL:	The production during	the first 24 hours was	M.C.F. plus		· · · ·
	liquid Hydrocarbon. Sl	nut in Pressure	.lbs.		
Length of Tin	ne Shut in				
PLEASE	INDICATE BELOW	FORMATION TOPS (IN C	ONFORMANCE WITH GEOGI	RAPHICAL SECTION ()F STATE) ·
		eastern New Mexico		Northwestern New	
T. Anhy		T. Devonian	T.		

Salt	Γ.	Silurian	Τ.	Kirtland-Fruitland
Salt	Т.	Montoya	Т.	Farmington
Yates	Т.	Simpson	Т.	Pictured Cliffs
7 Rivers	Ţ.	McKee	Т.	Menefee
Queen	Т.	Ellenburger	Т.	Point Lookout
Grayburg	Т.	Gr. Wash	Т.	Mancos
San Andres	Т.	Granite	Т.	Dakota
Glorieta	T.		Т.	Morrison
Drinkard	Т.		Т.	Penn
Tubbs	Т.		T.	
Abo	Т.		Т.	
Penn	Т.		Т.	
Miss	Т.		Т.	
	Salt	Salt	Salt	Salt

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 230 304 883 1160 2420 2602 2650 2744 2619 2925 3232 3513 3564	230 304 883 1160 1400 2420 2602 2650 2744 2819 2925 3232 3513 3564 3585	277 240 1020 182 48 94 75	Sand, Calishe, shel Shale & red beds Shale and anhydrite Shale, anhy., gyp. & salt Salt & anhydrite Anhydrite & lime Anhydrite & gypsum Anhydrite & gypsum Anhydrite & gypsum Anhydrite & gypsum Anhydrite & dypsum Anhydrite and lime Lime Lime and send Lime.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company of Operator	
Name karles	P-Mille

January 16, 1953	
• minut 1 1 • 1 • 1 · 2 7 7 7	(Date)
Address	
Position or TitleAgent	