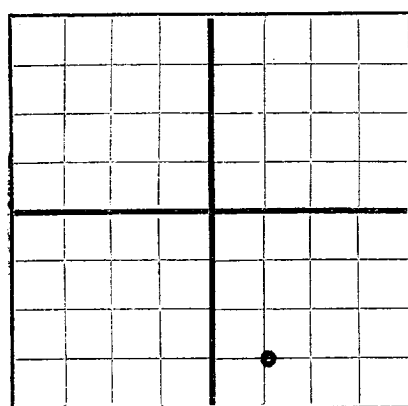


AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation Hobbs, New Mexico
Company or Operator Address
Elma Hunt Well No. **1** in **SW SE** of Sec. **26**, T. **23S**
Lease
R. **37E**, N. M. P. M. **Langlie-Mattix** Field, **Lea** County.
Well is **660** feet **north** of the **South** line and **1980** feet west of the East line of **Section 26**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **E. C. Hill**, Address **Eunice, New Mexico**
If Government land the permittee is, Address
The Lessee is **Gulf Oil Corporation, Ft. Worth Prod. Div.**, Address **Fort Worth, Texas**
Drilling commenced **September 30,** 19 **50** Drilling was completed **November 30** 19 **50**
Name of drilling contractor **Donnelly Drilling Company**, Address **Roswell, New Mexico**
Elevation above sea level at top of casing **3246** feet.
The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from to **None** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8"	48	8 RD	SS	298'					
10 3/4"	40#	"	"	809'					
8 5/8"	32#	"	"	1209'					
Recovered all 10 3/4" and 8 5/8" when well was plugged and abandoned.									

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	13 3/8"	302'	500	HOWCO		
12 1/4"	10 3/4"	812'		MUDDER		22 sacks Aquagel
10"	8 5/8"	1211'		MUDDER		16 sacks Aquagel

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment **None**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from **0** feet to **3718** feet, and from feet to feet

PRODUCTION

Put to producing **Plugged and abandoned** **December 4, 1950**
The production of the first 24 hours was **None** barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

Donnelly Drilling Company, Driller
Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this
day of **14th December**, 19 **50**
Arvis Billbreath
Notary Public

Hobbs, New Mexico **December 14, 1950**
Place Date
Name **Chas Taylor**
Position **Area Prod. Supt.**
Representing **Gulf Oil Corporation**
Company or Operator
Address **Box 1667, Hobbs, New Mexico**

My Commission expires **7-20-54**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	135		Sand
	175		Red Bed
	195		Shale
	304		Red bed
	715		Sand
	720		Anhydrite
	800		Sand
	815		Red rock
	870		Sand
	890		Red rock
	955		Red shale
	965		Red bed & gypsum
	975		Shale
	1055		Red rock
	1125		Anhydrite
	1178		Lime
	1239		Anhydrite
	1265		Shale
	1315		Anhydrite
	1330		Shale
	1335		Salt
	1420		Anhydrite & salt
	1447		Anhydrite
	1525		Salt
	1565		Anhydrite
	1615		Salt
	1630		Anhydrite
	1655		Potash
	1675		Salt
	1865		Anhydrite
	2030		Salt
	2050		Anhydrite
	2080		Salt
	2130		Anhydrite
	2140		Salt
	2175		Anhydrite
	2196		Salt
	2365		Anhydrite
	2370		Salt
	2380		Anhydrite
	2385		Salt
	2530		Anhydrite
	2545		Lime
	2615		Anhydrite
	2665		Lime
	2743		Anhydrite
	2750		Red Shale
	2865		Anhydrite
	2875		Lime
	2900		Anhydrite
	2915		Lime
	2930		Anhydrite
	2938		Lime
	2985		Anhydrite
	2995		Lime
	3005		Anhydrite
	3380		Lime
	3401		Anhydrite
	3565		Lime
	3718		Sand and Lime

FORMATION TOPS

T. Anhydrite	1120'
B. Salt	2510'
T. Yate	2720'
T. Queen	3488'