**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLIC
(Other Instructions 9.
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-27723

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Texaco Inc.

8. FARM OR LEASE NAME
E.E. Blinebry "B"
Federal NCT-2

3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, New Mexico 88240

9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter M, 660' FSL & 660' FWL

10. FIELD AND POOL, OR WILDCAT
Langlie Mattix Seven
Rivers Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S26, T23S, R37E

14. PERMIT NO.
30-025-10843

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3466' DF

12. COUNTY OR PARISH
Lea

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT		MULTIPLE COMPLETE	
SHOOT OR ACIDIZE		ABANDON*	
REPAIR WELL		CHANGE PLANS	
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT		ALTERING CASING	
SHOOTING OR ACIDIZING		ABANDONMENT*	☒
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU.
2. TIH with workstring and circulated 10# gallon brine. Test casing to 500 psi. Casing held okay.
3. Tagged CIBP at 4900'. Spot 10 sacks (100') cement on top CIBP.
4. Pulled up and spot 20 sack plug 4000' to 4100'.
5. Pulled up and sop 60 sack plug 2850' to 3350'.
6. Perforate 5 1/2" casing at 800' with 2 shots. Circulate down 5 1/2" casing up 8 5/8" casing to top with brine water.
7. Cement with 200 sacks Class "C" cement. Circulate 10 sacks to pit.
8. Cut off wellhead. Install marker.

18. I hereby certify that the foregoing is true and correct

SIGNED _JW Browning_   TITLE _Dist. Adm. Supvr._   DATE _06/04/86_

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _4-12-16_

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side