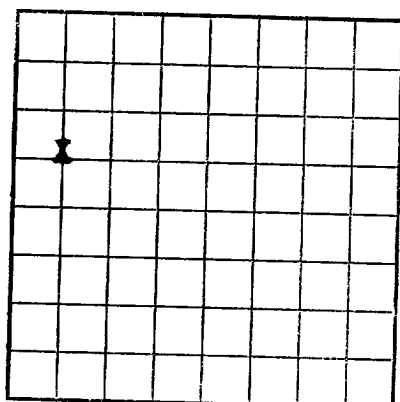
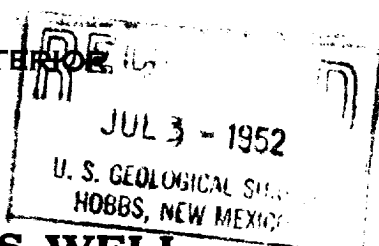


U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **063539**
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 1720, Fort Worth, Texas
Lessor or Tract J. M. Gambrell Field Wildcat State New Mexico
Well No. 1 Sec 26 T. 23S R. 37E Meridian NMPH County Lea
Location 1980 ft. {N.} of N. Line and 660 ft. {E.} of W. Line of Sec. 26 Elevation 3265 (DF)
(Derriox floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Title Asst. Dist. Supt.Date 6-10-52

The summary on this page is for the condition of the well at above date.

Commenced drilling March 15, 19 52 Finished drilling May 1, 19 52

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from -- to -- No. 4, from -- to --
No. 2, from -- to -- No. 5, from -- to --
No. 3, from -- to -- No. 6, from -- to --

IMPORTANT WATER SANDS

No. 1, from -- to -- No. 3, from -- to --
No. 2, from -- to -- No. 4, from -- to --

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8 48 1/2	80	8	Smith	315	Baker	--	--	--	--
8 5/8 32 1/2	60	8	Smith	340	Baker	--	--	--	--

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	326	300	HOWCO	--	--
8 5/8	3489	1100	HOWCO	--	--

PLUGS AND ADAPTERS

Heaving plug—Material -- Length -- Depth set --
Adapters—Material -- Size --

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
--	--	--	--	--	--	--

TOOLS USED

Rotary tools were used from 0 feet to 3650 feet, and from -- feet to -- feet
Cable tools were used from -- feet to -- feet, and from -- feet to -- feet

DATES

June 10, 19 52 Put to producing May 17, 19 52
The production for the first 24 hours was 124 barrels of fluid of which 40 % was oil; -- %
emulsion; 60 % water; and -- % sediment. Gravity, °Bé. 37
If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --
Rock pressure, lbs. per sq. in. --

EMPLOYEES

Coleman, Driller Ralph Reddick, Driller
Bill Holland, Driller R. F. Hayslip, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	70	70	Surface & sand
70	105	35	Sand & Rock
105	110	5	Red Rock
110	140	30	Red Bed
140	195	55	Red Bed & Anhy
195	770	575	Red Bed
770	1085	315	Shale
1085	1395	315	Anhy & Shale
1395	1510	115	Anhy & Salt
1510	1585	75	Salt
1585	1665	80	Anhy & Salt
1665	1790	125	Salt
1790	2085	295	Anhy
2085	2470	385	Anhy & Salt
2470	2685	215	Anhy & Lime
2685	2771	86	Anhy & Shale
2771	2821	50	Lime & Shale
2821	2876	55	Anhy & Shale
2876	2995	119	Lime
2995	3024	29	Lime & Gyp
3024	3650	626	Lime
	3650		Total Depth

