Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

agy, Minerals and Natural Resources Depart

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		10 IK	<u>ANSP</u>	OHI O	L AND NA	HUHAL G					
Operator CRUMI	Pe	trole	11 10-	60	RPORA	fa.		API Na 20025	1084	6	
Address	Box 1	_			n	1.// 1		as 19	·	<u></u>	
eason(s) for Filing (Check proper box,	1 VV Y	00 120			7//	et (Please exp	 +	as 19	770		
iew Well		Change is	a Transp	orter of:		er it teme erb	ww.				
Recompletion	Oil		Dry G		5 .	ffective	Docar	1 19	91		
Change in Operator	Casinghea	d Gas 🔲] Conde	amte 🗌	2	rte CTIVA	DECEPTE	4 7 7 7	, ,		
change of operator give name and address of previous operator	co oil	and	Ga	is Con	40 774 //	POB	~ 1610	Midle	and Te	VIS 70	
L DESCRIPTION OF WELL	LAND LEA	FATLI SE	NTIC	RICHFI	ED Cort	P.O. BO	X 1810	111416	1 / 1E	145 TT	
ease Name		Well No.	Pool N	iame, Includ	ing Formation	0 0	Kind	of Lease Federal of Fe		case No.	
MELBA GOII	<u>v</u> 5		1.0	<u> 19/10 </u>	MATTIX -	Sevoulivers	quem				
Unit Letter $$: <u>3:</u>	30_	_ Feet Fr	rom The	South Lin	e and99	0F	eet From The	EAST	Line	
Section 27 Towns	hip 23	S	Range	37	E,N	мрм,		Lea		Camty_	
II. DESIGNATION OF TRA	NSPORTE	R ONE O	O, AD	D NATU							
Name of Authorized Transporter of OF					-	e address to wi				•	
SHELL PIPELINE						648 , H					
Name of Authorized Transporter of Casi	ngnead Gas	Kih	or Dry	Can :		e address 10 wl			_	nt)	
T POSO NOTURAL [well produces oil or liquids,	Unit Unit	MPENU	170-	P		384 Ja			8252		
ve location of tanks.		27	Twp 239	Rge 3 37 <i>E</i>	Is gas actuall	y connected?	/ When	9-2	4 - 80		
this production is commingled with the	t from any other	r lease or			ling order numi			<u> </u>	7 00		
V. COMPLETION DATA			pour, gr.	· · · · · · · · · · · · · · · · · · ·	mag vides same			 -			
Designate Type of Completion	1 : (X)	Oil Well		Gas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
ate Specified		Date Compi. Ready to Prod.				Total Depth			<u> </u>	<u> </u>	
levations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
erforations								Depth Casing Shoe			
		. I too a dire						Depui Casia			
	TUBING, CASING AND				·						
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
						·····					

TEST DATA AND REQUE	ST FOR A	LLOWA	BLE		<u> </u>			1	 		
IL WELL (Test must be after				il and must	be equal to or	exceed top allo	wable for this	depth or be f	or full 24 hour	s.)	
ate First New Oil Run To Tank	Date of Test					thod (Flow, pur					
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL					L			<u></u>			
ctual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	.1						. ,				
L OPERATOR CERTIFIC				CE		W CON	CEDVA	TION		A.I	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
Division have been complied with and is true and complete to the best of my			a above		_			JAN	2 3 '92		
A A		verd.			Date	Approved					
MM lo KRI	<u></u>										
Signature					By ORIGINAL SIGNED BY JERRY SEXTON						
Michael E. Black Ail Su.					DISTRICT I SUPERVISOR						
Printed Name			Title		Title_						
11/20/91			13-29	 -							
Data		Telep	hone No	.	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only tions I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Fo. 3-104 must be filed for each pool in multiply completed wells.