

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Div of Atlantic Richfield Company		8. Farm or Lease Name Melba Goins
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Whdeat Langlie Mattix 7R Qn
15. Elevation (Show whether DF, RT, GR, etc.) 3272' RKB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Repair Casing</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. RU, POH w/pump & rods. POH w/tbg.
2. Set RBP @ various intervals & locate holes in casing, establish pump-in rate.
3. Set cmt retr above holes in csg & cmt squeeze w/amt & kind of cmt to be determined by pump-in rate. WOC. Drill out & pressure test squeeze job to 1000# for 30 mins. Re-squeeze if necessary. Press test squeeze job.
4. Acidize 7RQn perfs 3382-3466' w/2500 gals 15% NEFE.
5. RIH w/compl assy, rods & pump. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.D. McDaniel TITLE Dist Drlg Supv. DATE 10/3/85

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE OCT 7 - 1985

RECEIVED

OCT -4 1985

OFFICE
MEMBER OFFICE