Province Lease—Tract—Well	No. Field	d—Pool—Producing Zo		····
	DRILL STEM TES	TS	1	·
rill Stem Test No.	9	10	11	12
ate .	5-10-52	5-11-52	5-22-52	<u>5-23-52</u>
ame of Test Tool	Johnston	Johnston	Johnston	Johnston
ind of Packer	6.5/8" Form	6 5/8" Form	6 5/8" For	6 5/8" For
enth of Hole	9305	9305	9800	9825
	9164	9190	9760	978 8
epth-Bottom of Packer	Mc Kee Sand	Mc Kee Sand	Ellenburger	Ellenburger
ame Formation Tested	MC REE SAILO	MC NEE CANG	•	_
sterval Tested (If Open Hole, so State; or if Perforated casing, Give Top and Bottom of Perforations)	9164 - 9305	9190 - 9305	9760 - 9800	9788 - 9825
ater Load		20001	1500'	1500'
hokes (Bottom and Top)	Packer Failed	5/8" - 1"	5/8" - 1"	5/8" - 1*
otal Length of Time Tool Open		One hour	One hour	One hour
o. of Times & Elapsed Time Tool Opened Each Attempt		Once	Once	Once
urface Reaction: Type and Elapsed Time		*	**	Fair inc to
(1) Alr				
(2) Gas		None	None	None
(3) Water Load (Specify if Charged with Oil or Gas)		None	None	None
(4) Drilling Mud (Specify if Cut with oil, Gas and/or Water)		None	None	None
(5) Oil/Gas (Estimate or Guage Quantity; % B. S. & /or water)		None	None	None
(6) Water (Specify kind and if cut with Oil and/or Gas or B. S.)		None	None	None
ecovery Fluid in Feet from Drill Pipe				
(1) Water Load		20001	15001	15001
(2) Mud		30' Drlg.	20' Drlg.	None
		None	None	None
(3) Oil and Gas		None	None	***
(4) Water-Kind? (i.e. Salt or Sulphur, Fresh, etc.)		950#	650 #	925#
HP Flowing			650#	1625#
HP Shut In		950# 		
ate Flow Oil and Gas		None	None	None
as/Oil Ratio BS & W		None	None	None
	DRILL STEM TES		<u> </u>	1
orill Stem Test No.	13	515		
ate	13 6-15-52			
ate ame of Test Tool	13 6-15-52 Johnston			
ane of Test Tool Ind of Packer	13 6-15-52 Johnston 52" Hookwall			
ane of Test Tool Ind of Packer Lepth of Hole	13 6=15-52 Johnston 5½" Hookwall 7300'			
lame of Test Tool Cind of Packer Depth of Hole Depth—Bottom of Packer	13 6-15-52 Johnston 5-1 Hookwall 7300' 7136			
ane of Test Tool Ind of Packer Lepth of Hole Lepth—Bottom of Packer Lepth—Formation Tested	13 6-15-52 Johnston 5½" Hookwall 7300' 7136 Devonian			
ane of Test Tool Ind of Packer Lepth of Hole Lepth—Bottom of Packer Lepth—Formation Tested	13 6-15-52 Johnston 5-1 Hookwall 7300' 7136			
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ame of Test Tool ind of Packer tepth of Hole tepth—Bottom of Packer fame—Formation Tested interval Tested (If Open Hole, so State; or if Perforated easing, Give Top and Bottom of Perforations) vater Load	13 6-15-52 Johnston 5½" Hookwall 7300' 7136 Devonian 7218 - 7270			
ame of Test Tool Ind of Packer Lepth of Hole Lepth—Bottom of Packer Lementer Formation Tested Interval Tested (If Open Hole, so State; or if Perforated casing, Give Top and Bottom of Perforations) Left Load Chokes (Bottom and Top)	13 6-15-52 Johnston 5 1 Hookwall 7300' 7136 Devonian 7218 - 7270 None 5/8" - 1"			
ame of Test Tool Ind of Packer epth of Hole epth—Bottom of Packer ame—Formation Tested neterval Tested (If Open Hole, so State; or if Perforated casing, Give Top and Bottom of Perforations) //ster Load hokes (Bottom and Top) otal Length of Time Tool Open	13 6-15-52 Johnston 5½" Hookwall 7300' 7136 Devonian 7218 - 7270 None			
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ame of Test Tool Ind of Packer Septh of Hole Septh—Bottom of Packer Septh—Sep	13 6-15-52 Johnston 5-1 Hookwall 7300' 7136 Devonian 7218 - 7270 None 5/8" - 1" 50 hours Good blow Surf in 34 m Started Swabbing 830' oil 270 sulfur wa 950#			
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ame of Test Tool Ind of Packer epth of Hole epth—Bottom of Packer ame—Formation Tested Interval Tested (If Open Hole, so State; or if Perforated easing, Give Top and Bottom of Perforations) Vater Load Hokes (Bottom and Top) Otal Length of Time Tool Open O. of Times & Elapsed Time Tool Opened Each Attempt urface Reaction: Type and Elapsed Time (1) Air (2) Gas (3) Water Load (Specify if Charged with Oil or Gas) (4) Drilling Mud (Specify if Cut with oil, Gas and/or Water) (5) Oil/Gas (Estimate or Guage Quantity; % B. S. & /or water) (6) Water (Specify kind and if out with Oil and/or Gas or B. S.) Recovery Fluid in Feet from Drill Pipe (1) Water Load (2) Mud (3) Oil and Gas (4) Water—Kind? (Le. Salt or Sulphur, Fresh, etc.)	13 6-15-52 Johnston 5½" Hookwall 7300' 7136 Devonian 7218 7270 None 5/8" 1" 50 hours Good blow Surf in 34 m Started Swabbing 830' oil 270 sulfur wa 950# Not obtained	gnature	rict Foreman	

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