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Appropriate District Office
DISTRICT I
P.O. Roy 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICTII P.O. Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		TO TRA	NSP	ORT OIL	ANU NA	TUHAL GA	Well /	API No.			
Operator CAG COMB								30-025-10847			
ARCO OIL AND GAS COMPANY								<u> </u>			
P. O. BOX 1710, HOBBS	. NEW	MEXICO	883	240		_					
Reason(s) for Filing (Check proper box)	,				Oth	es (Please expla	iin)				
New Well		Change in	Transp	orter of:				,			
Recompletion	EF	EFFECTIVE DATE: 1/07/92									
Change in Operator	Casinghe	ad Gas 🔯	Conde	assie							
If change of operator give name and address of previous operator											
·	4 N/D T E	ACE									
II. DESCRIPTION OF WELL	Well No. Pool Name, Including				ing Formation		Kind	Kind of Lease No.		ease No.	
Lease Name	2Y LANGLIE MAT)	State,	State, Federal or Fee			
MELBA GOINS		1	1 2222		·	_					
Unit Letter I	• 4	: 2310 Feet From The SOUTH Line and 336 Feet From The EAST Li									
OH LAND	· ·								EA County		
Section 27 Township		23S	Range	·	37E , N	мрм,					
	CDADT	CD OF O	IT AN	ID NATE	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil											
P 0 Box 1910, Midland, TX 79701											
Shell Pipeline Corp. Name of Authorized Transporter of Casinghead Gas 1: X Co or Dry Gas						Address (Give address to which approved copy of this form is to be sent) P. O. BOX 3000. Tulsa. OK 74102					
Name of Authorized Transporter of Caringhead Gas X or Dry Gas Sid Richardson Carbon & Gasoline Co. Texaco Exp. and Prod., Inc.						Box 3000	Tulsa	OK 74	0K 74102		
If well produces oil or liquids,	duces oil or liquids, Unit Sec. Two. 37 12 12 12 12 12 12 12 1				Is gas actuall YES	yes actually connected? When? 2/7/56					
give location of tanks.	· -	·			line order ##	her:	LL				
If this production is commingled with that f	rom any o	ther lease or	poor, g	As Couring	mag order amin						
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1	i		i	<u> </u>	<u>L</u>	<u> </u>			
Date Spudded		npl. Ready to	Prod.		Total Depth			P.B.T.D.			
•					Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				TOP CIPCES	Top On Cas 1 = y			Table Dept.		
Desired in the second s					<u> </u>			Depth Casin	g Shoe		
Perforations											
TUBING, CASING AND						CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
					<u> </u>						
					 						
W TROTE DATA AND DEOLIES	T FOR	ALLOW	ARL.		1		<u></u>				
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ecovers d	wal volume	of load	i oil and mus	the equal to o	r exceed top all	owable for th	is depth or be j	for full 24 hou	os.)	
Date First New Oil Run To Tank	Date of 7				Producing N	sethod (Flow, p	ump, gas lift,	etc.)			
								Choke Size	Choke Size		
Length of Test	Tubing Pressure Oil - Bbis.				Casing Press	Casing Pressure Water - Bbls.			Gas- MCF		
•					Water - Bbl						
Actual Prod. During Test											
	1										
GAS WELL	II aa aab a	7 7			Bbls. Conde	ante/MMCF		Gravity of C	condensate		
Actual Prod. Test - MCF/D	Tendru o	Length of Test									
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)			Casing Pres	Casing Pressure (Shut-in)			Choke Size			
Character (hannel annual a											
VL OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE			ICER\	MOITA	DIVISIO	NC	
I harsher certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above					Ⅱ	JAN 1 4 '92					
is true and complete to the best of my knowledge and belief.						Date Approved					
Janually La						general control					
					∥ By₋	By <u>Ordered to NED at Jerse Serton</u> Ster of Education					
James D. Cogburn, Operations Coordinator											
Printed Name Title 392-1600							·				
7/07/92 Date			ephone								
V45			•								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.