

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Co.		8. Farm or Lease Name Melba Goins
3. Address of Operator P.O. Box 1710, Hobbs, NM 88240		9. Well No. 2Y
4. Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>336</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix 7R Qn
15. Elevation (Show whether DF, RT, GR, etc.) 3269' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Repair Csg Leak, acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up on 9-30-84. POH w/rods & pump. Install BOP & POH w/comp assy. RIH w/pkr, set pkr and found hole in csg @ 643'. Set RBP @ 3407'. Spot 2 sx sd on top of RBP. Set pkr @ 638' & circ 5½ x 8-5/8" annulus @ 2 BPM w/200#. POH w/pkr. Set cmt retr @ 571'. Pmpd 180 sx Cl "H" neat cmt, no cmt to surf, lost circ. Final squeeze press 1400#. WOC. On 8-3-84 drld out cmt & cmt retr. Press tested squeeze job to 500#. OK. Circ sd off BP & POH w/RBP. CO to 3576'. RIH w/pkr, set @ 3400' & acidized Langlie Mattix 7R Qn perfs 3470-3540' w/1500 gals 15% NEFE acid. In 1 hr swbd 5 BLW. Relsd pkr & POH. RIH w/2-3/8" tbg comp. assy., pump & rods. On 24 hr OPT 10-16-84 pmpd 0 BO, 22 BW, 2 MCFG on 10/48" SPM. Prior Prod: 0 BO, 70 BWPD. FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth L. Bush TITLE Asst Engineer DATE 11-14-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE NOV 19 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 19 1984

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535