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NOV 29 6 37 AM '68
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER I , 2310 FEET FROM THE South LINE AND 336 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 23-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3269' Gr.

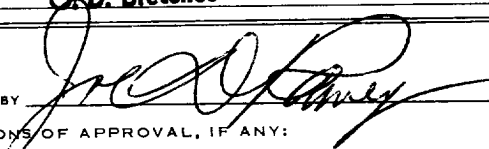
7. Unit Agreement Name
8. Farm or Lease Name Malba Goins
9. Well No. 2-Y
10. Field and Pool, or Wildcat
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out sand to 3570' (30' below bottom of perforations). Treated perforations 3470-3540 w/1000 gal 15% acid w/LSTNE agent & 3 gal wetting agent. Displaced acid from tubing w/9 bbls lease crude, from casing w/15 bbls lease crude. Production prior to acid job, pumped 5 BOPD + 1% water. After acid job, pumped 11 BOPD + 1% water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed	Dist. Drlg. Supervisor	DATE 11-15-68
SIGNED O.D. Bretches	TITLE	DATE
APPROVED BY 	TITLE J. D. Bretches	DATE
CONDITIONS OF APPROVAL, IF ANY:		