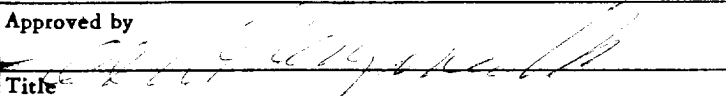


NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|---|----------------|---|-------------------------|---|----------------------------------|--|--|
| Name of Company The Atlantic Refining Company | | | | Address Box 1038 Denver City, Texas | | | |
| Lease Melba Goins | | Well No. 2-A | Unit Letter P | Section 27 | Township T-23-S | Range R-37-E | |
| Date Work Performed 1-2 thru 2-27-59 | | Pool Langlie-Mattix | | | County Lea, New Mexico | | |
| THIS IS A REPORT OF: (Check appropriate block) | | | | | | | |
| <input type="checkbox"/> Beginning Drilling Operations | | <input type="checkbox"/> Casing Test and Cement Job | | <input checked="" type="checkbox"/> Other (Explain): Fracture Formation | | | |
| <input type="checkbox"/> Plugging | | <input type="checkbox"/> Remedial Work | | | | | |
| Detailed account of work done, nature and quantity of materials used, and results obtained. RUPU & killed well w/100 BLO. RU BJ Service & frac. thru perms. 3470/3540 w/15,000 gals. lease crude, 29,000# 20-40 sand, & 1,000# 10-20 angular sand as follows: Broke down & pumped into formation @ 2,000# w/45 BLO. Mixed & pumped sand & oil into formation @ 22.3 BPM @ 2300#. Flushed w/81 BLO. No overflush. Min. pres. 2200#. Max & final pres. 2400#. Well on vac. in 16 min. after treatment. RU to swab & in 3 hrs. swabbed 19 BLO. Swabbed dry. Finished recovering lead oil 2-27-59. Submitting test to Commission for increase in allowable. | | | | | | | |
| Witnessed by | | Position | | Company | | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | | | | | | |
| ORIGINAL WELL DATA | | | | | | | |
| D F Elev. 3269 | | T D 3600 | | P B T D 3585 | | Producing Interval 3470-3540 | |
| Completion Date 6-1-55 | | Tubing Diameter 2 | | Tubing Depth 3504.78 | | Oil String Diameter 5 1/4 | |
| Oil String Depth 3587 | | Perforated Interval(s) 3470-3540 | | Open Hole Interval | | | |
| Producing Formation(s) (Queens) | | | | | | | |
| RESULTS OF WORKOVER | | | | | | | |
| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD | |
| Before Workover | 5-27-58 | 17.85 | 147.6 | .07 | 8269 | | |
| After Workover | 3-5-59 | 16.47 | 133.2 | .07 | 8087 | | |
| OIL CONSERVATION COMMISSION | | | | I hereby certify that the information given above is true and complete to the best of my knowledge. | | | |
| Approved by  | | | | Name N.A. Carr | | | |
| Title District Superintendent | | | | Position District Superintendent | | | |
| Date 3-5-59 | | | | Company The Atlantic Refining Company | | | |