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	RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized through perforations 3470 - 3540 with 1000 gallens of 74 NGC acid with no increasing results. Sendfraced with 3000 gallons frac adl & 4500\$ send. Acidized through performation by sembling from 14 to 2 barrels/per hour	8-5/8* 51	PER FOO	WHERE	314 3587 MUDDING NO. SACKS OF CEMENT	AND CEMENT METHOD USED	ING RECORD	MUD	AMOUNT OF MUD USED		
	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized through perforations 3470 - 3540 with 1000 gallons of 72 MAC acid with no increasing results. Sandfraced with 3000 gallons frac cil & 4500f sand.	8-5/8 52 SIZE OF HOLE	SIZE OF CASING	WHERE SET	314 3587 MUDDING NO. SACKS OF CEMENT 400	AND CEMENT METHOD USED	ING RECORD	MUD JRAVITY	AMOUNT OF MUD USED		
	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized through perforations 3470 - 3540 with 1000 gallens of 74 MAC acid with no increasing results. Sandfraced with 3000 gallons frac cil & 4500f sand, desult of Production Stimulation. Increased production by sumbhing from 14 to 2 barrels/per hou	8-5/8* 51	PER FOC	WHERE	314 3587 MUDDING	AND CEMENT METHOD	ING RECORD	MUD	Surface Production		
Acidized through perforations 3470 - 3540 with 1000 gallens of 72 MAG acid with no		tesult of Production Stimulation Increased production by sumbling from 15 to 2 barrels/per hour	8-5/8* 51 51 51 122 7-7/8	PER FOO 244 14 SIZE OF CASING 8-5/8 5	WHERE SET 328 3599 (Record t	314 3587 MUDDING NO. SACKS OF CEMENT 400 700 RECORD OF 3 he Process used, No	AND CEMENT METHOD USED Pump Pump Pump	ING RECORD	MUD BRAVITY TION treated or shot.)	AMOUNT OF MUD USED		
	increasing results. Sandfraced with 3000 gallons frac oil & 4500# sand.	tesult of Production Stimulation Increased production by sumbhing from 12 to 2 barrels/per bour	8-5/8" 51 51 SIZE OF HOLE 121 7-7/8	PER FOR 244 14 SIZE OF CASING 8-5/8 51 24 24 24 24 24 24 24 24 24 24 24 24 24	WHERE SET 328 3599 (Record the second	314 3587 MUDDING NO. SACKS OF CEMENT 400 700 RECORD OF 1 he Process used, No tions 3470 -	AND CEMENT METHOD USED PUND PUND PUND PUND PUND PUND PUND PUN	AND STIMULA ls. used, interval 1000 galle	MUD BRAVITY TION treated or shot.)	AMOUNT OF MUD USED 45 200		
	increasing results. Sendfraced with 3000 gallons frac oil & 4500# send.	tesult of Production Stimulation Increased production by sumbhing from 15 to 2 barrels/per bour	8-5/8" 51 51 SIZE OF HOLE 121 7-7/8	PER FOR 244 14 SIZE OF CASING 8-5/8 51 24 24 24 24 24 24 24 24 24 24 24 24 24	WHERE SET 328 3599 (Record the second	314 3587 MUDDING NO. SACKS OF CEMENT 400 700 RECORD OF 1 he Process used, No tions 3470 -	AND CEMENT METHOD USED PUND PUND PUND PUND PUND PUND PUND PUN	AND STIMULA ls. used, interval 1000 galle	MUD BRAVITY TION treated or shot.)	AMOUNT OF MUD USED 45 200		
increasing results. Sendfraced with 3000 gallons frac cil & 4500# send.			8-5/8" 51 51 SIZE OF HOLE 121 7-7/8	PER FOR 244 14 SIZE OF CASING 8-5/2 52 State and throughing rest	WHERE SET 328 3599 (Record the set of the se	314 3587 MUDDING NO. SACKS OF CEMENT 400 700 RECORD OF 1 he Process used, No stions 3470 -	AND CEMENT METHOD USED Pump Pump Pump Pump Pump Pump Pump On of Qts. or Ga 3540 with 3000 galls	AND STIMULA ls. used, interval 1000 galle ms frac si	MUD BRAVITY TION treated or shot.) of 72 MAG a	AMOUNT OF MUD USED 45 200		
increasing results. Sendfraced with 3000 gallons frac cil & 4500# send.			8-5/8 51 SIZE OF HOLE 121 7-7/8 Acidize increas	PER FOO 244 14 14 SIZE OF CASING 8-5/15 51 9 4 throug	WHERE SET 328 3599 (Record the performance of the p	314 3587 MUDDING NO. SACKS OF CEMENT 400 700 RECORD OF 1 he Process used, No tions 3470 - dfraced with	AND CEMENT METHOD USED Pump Pump Pump Pump Pump Pump On of Qts. or Ga 3540 with 3000 galls	AND STIMULA Is. used, interval 1000 galle me frac cl	MUD BRAVITY TION treated or shot.) cf 72 MAG a L & 4500f send	AMOUNT OF MUD USED 45 200		

[•] RECORD OF DRILL-STEM AND SPECIAL [•] 3TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

		TOOLS	SUSED	
Rotary tools	were used from	feet to 3600	feet, and from	feet tofeet.
Cable tools v	vere used from	feet to	feet, and from	feet tofeet.
			UCTION	
	· · · ·			
Put to Produ	icing	, 19 55		
OIL WELL	: The production during the first	24 hours was	20barrels of	liquid of which
	was oil;%	was emulsion;	0 % water; and	% was sediment. A.P.I.
	Gravity			
GAS WELL	: The production during the first 2	24 hours was	M.C.F. plus	barrels of
	liquid Hydrocarbon. Shut in Pres			
Length of T	ime Shut in	•		
PLEAS	E INDICATE BELOW FORMAT	ION TOPS (IN CON	FORMANCE WITH GEO	GRAPHICAL SECTION OF STATE):
	Southeastern N			Northwestern New Mexico
T. Anhy		T. Devonian		F. Ójo Alamo
T. Salt		T. Silurian		C. Kirtland-Fruitland
		T. Montoya	Г	5. Farmington
T. Yates	2518	T. Simpson	Т	C. Pictured Cliffs
		T. McKee	Т	C. Menefee
T. Queen	3382	T. Ellenburger	Т	7. Point Lookout
Т. Слауба	ppenrose Sand 3452	T. Gr. Wash		
T. San And	lres			C. Dakota
T. Glorieta		Т	т	C. Morrison
T. Drinkar	1			7. Penn
T. Tubbs				г
T. Abo				· · · · · · · · · · · · · · · · · · ·
T. Penn				Г
T. Miss				· · · · · · · · · · · · · · · · · · ·

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1280 1518 2463 2600 2942 3052	140 328 965 1280 1518 2463 2600 2942 3052 3474 3600	140 188 637 315 238 945 137 342 110 422 126	Sand Shells Shall & Red Bed Red Bed Anhydrite & Gyp Salt & Anhydrite Anhydrite & Lime Anhydrite & Salt Anhydrite & Salt Lime Lime & Sand Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	The Atlantic	Refining Co.
Name	<u>^</u> .	

June 3, 1955 (Date)

Address P.O. Box. 10381 Denver City, Texas

Position or Title District Superintendent