

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Perforating & Completing <b>X</b>	

August 25, 1955  
(Date)

Midland, Texas  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Atlantic Refining Company  
(Company or Operator)

Melba Goins  
(Lease)

Fleeger-Riley Drilling Company, Inc.  
(Contractor)

Well No. 3 in the SE 1/4 SE 1/4 of Sec. 27

T-23-S, R -37-E, NMPM, Langlie-Mattix Pool, Lea County.

The Dates of this work were as follows: August 23, 1955 - August 24, 1955

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On 8-23-55 the Western Company perforated 5 1/2" casing from 3498' to 3536' with 4 jet shots per foot. Ran 112 joints of 2" RUE J-55 tubing set at 3523.52'. Halliburton sand oil fractured with 3000 gallons of oil and 4500# of sand. Formation broke at 2000#. Pumped in at 1500#. Final pressure 1300#. Overflushed with 20 barrels of oil. Injection rate 17.7 barrels per minute. Job completed at 5:30 PM 8-23-55. Shut well in for 6 hours. TP 0#, CP 200#. Made one run with swab. Well kicked off and on 1/2" choke in 2 hours made 54 barrels of new oil, .1% BS, no water. TP 300#, CP 200#. Put on 1/4" choke and in 5 hours made 49 barrels of new oil, .1% BS, no water. TP 600#. CP 1000#.

Witnessed by J. C. Burkhalter  
(Name)

The Atlantic Refining Company  
(Company)

District Drilling Engineer  
(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. L. Miller

Position Regional Drilling Supervisor

Representing The Atlantic Refining Company

Address Box 871, Midland, Texas

(Title)

(Date)