

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1955 AUG 17 AM 11:10

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|--|--|--|-------------------------------------|-----------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | <input checked="" type="checkbox"/> | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | |

August 15, 1955

(Date)

Midland, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Atlantic Refining Company

(Company or Operator)

Melba Coins

(Lease)

Fleeger-Riley Drilling Company, Inc.

(Contractor)

Well No. **3** in the **SE** **SE** **27** of Sec. **27**

T **-23-S**, R **-37-E**, NMPM, **Langlie-Mattix** Pool, **Lea** County.

August 7 and 8, 1955

The Dates of this work were as follows:

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled to 359'. Ran 11 joints of 8-5/8" 24# J-55 casing, 342.89 set at 358.09'. Halliburton cemented with 150 sax 3% gel and 100 sax with 2% calcium chloride. Plug down at 2:30 AM 8-7-55. Circulated approximately 50 sax. Tested 8-5/8" casing with 1000# for 30 minutes ending 12:30 AM 8-8-55. Test OK. Drilled plug at 3:30 AM 8-8-55. Drilled cement and shoe. Tested under pipe. Formation broke at 350#. Pumped in at 250#. Resumed drilling.

Witnessed by **J. C. Burkhalter**

(Name)

The Atlantic Refining Company

(Company)

District Drilling Engineer

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **M. L. Miller**

Position **Regional Drilling Engineer**

Representing **The Atlantic Refining Company**

Address **Box 871, Midland, Texas**

(Title)

(Date)