

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-10850
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No. 016233
Lease Name or Unit Agreement Name E. C. Hill "B"
Well No. 1
Pool name or Wildcat Teague Simpson

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Arch Petroleum Inc.	
Address of Operator P. O. Box 10340, Midland, TX 79702-7340	
Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3292' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: 2A Tubb- ☐
Drinkard Perfs ☐

¹²Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/06/01 Set RBP @ 6400'. Test to 2000# ok. Set pkr @ 5940'. Sqz Drinkard perfs 6112'-6188' w/ 100 sks "C" + 100 sks "C" Neat. Did not sqz.
06/07/01 Release pkr @ 5940' & reset @ various positions. Found csg leak between 3486'-3549'. POOH w/ tbg & pkr. RIH w/ 7" cmt ret & set @ 5940'. RU to sqz Drinkard perfs w/ 200 sks "C" Neat. Pumped 142 sks into perfs. Sqzd off w/ 2000#.
06/08/01 DO cmt + 1' cmt ret.
06/09/01 DO cmt ret & 335' cmt.
06/11/01 Attempt to sqz Drinkard perfs w/ 125 sks "C" Neat. Sqzd off w/ 29 sks in form & 68 sks in tbg.
06/13/01 DO cmt 5928'-6290'.
06/14/01 Release RBP @ 6400'. PUH to 3634'. Test to 1000# ok. Swab. No fluid entry.
06/15/01 Release RBP @ 3634' & POH.
06/17/01 RIH w/ pump & rods. Return well to production. Drinkard perfs sqzd.

Redo = 2A Imperial Tubb-Drinkard Zone

Single Production Teague Simpson

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin

TITLE Operation Tech

DATE 06-19-01

TYPE OR PRINT NAME Cathy Tomberlin

TELEPHONE NO. (915)685-8100

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: