Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	State of Energy, Minerals and N	New Mexico aniral Resources Depai — Int	Form C+104 Revised 1+1-89 See Instructions
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	P.O. 1	ATION DIVISION Box 2088 Mexico 87504-2088	at Bostom of Page
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	· · ·		
•	REQUEST FOR ALLOWA	IL AND NATURAL GAS	
Rhombus Energy Co	р.		Well API No. 3002510850
200 N. Loraine Suit	e 1270, Midland, TX 797(01	
Reason(s) for Filing (Check proper box) New Woll	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas Casinghead Gas Condensate	Operato Well T.	or change effective 12/1/93
	elly H. Baxter, P. O. Box		
. DESCRIPTION OF WELL			
E. C. Hill "B"	Well No. Pool Name, Includ 1 Teague		Kind of Lease No. State, Federal or Fee
Jocatuoa Unit Letter K	1980	West Line and 1980	South
			Feel From the Lin
lame of Authonzed Transporter of Ou	NSPORTER OF OIL AND NATL		oproved copy of this form is to be sent)
lame of Authorized Transporter of Casin	nghead Gas or Dry Gas	Address (Give address to which as	proved copy of this form is to be seni)
weil produces ou or liquids, ve location of tanks.	Unit Sec. Twp. Rge		Whea ?
this production is commungled with that COMPLETION DATA	from any other lease or pool, give comming	gling order number:	
Designate Type of Completion	1 - (X) Cil Well Gas Well	New Well Workover De	epen Plug Back Same Res v Diff Res v
Date Spudded 12/6/67	Date Compl. Ready to Prod. 2/8/68	Тона Depub 9771	P.B.T.D. 9494
levauona (DF, RKB, RT, GR, elc.) 3292 GR	Name of Producing Formation McKee; Tubb	Top Oil/Ges Pay 6112	Tubing Deputa 9290
enorations 6112-6188-Tubb; 92	13-9363-McKee		Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND	CEMENTING RECORD	
17 1/4	CASING & TUBING SIZE	0EPTH SET 278	SACKS CEMENT
	CASING & TOBING SIZE 13.3/8 9.5/8	278	300
17 1/4	13 3/8 9 5/8 7	278 2884 9771	
17 1/4 12 1/4 8 3/4 . TEST DATA AND REQUE	13, 3/8 9 5/8 7 2 3/8 ST FOR ALLOWABLE	278 2884 9771 9290	300 1300 1175
17 1/4 12 1/4 8 3/4 . TEST DATA AND REQUE IL WELL (Test must be after)	13 3/8 9 5/8 7 2 3/8	278 2884 9771 9290	300 1300 1175 for this depth or be for full 24 hours.)
17 1/4 12 1/4 8 3/4 . TEST DATA AND REQUE IL WELL (Test must be after the pate Firm New Oil Rus To Tank	13. 3/8 9 5/8 7 ST FOR ALLOWABLE recovery of ioial volume of load oil and must	278 2884 9771 9290 1 be equal to or exceed top allowable,	300 1300 1175 for this depth or be for full 24 hours.)
17 1/4 12 1/4 8 3/4 . TEST DATA AND REQUE IL WELL (Test must be after to base Firm New Oil Rus To Tank ength of Test	13 3/8 9 5/8 7 2 3/8 ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test	278 2884 9771 9290 t be equal to or exceed top allowable, Producing Method (Flow, pump, gas	300 1300 1175 for this depth or be for full 24 hours.) s lift. etc.)
17 1/4 12 1/4 8 3/4 . TEST DATA AND REQUE IL WELL (Test must be after to set First New Oil Rus To Tank ength of Test ctual Prod. During Test	13. 3/8 9 5/8 7 2 3/8 ST FOR ALLOWABLE recovery of local volume of locad oil and must Date of Tess Tubing Pressure	278 2884 9771 9290 t be equal to or exceed top allowable, Producing Method (Flow, pump, gal Casing Pressure	300 1300 1175 for this depth or be for full 24 hours.) s lift. etc.) Choke Size
17 1/4 12 1/4 8 3/4 . TEST DATA AND REQUE IL WELL (Test must be after 1 ste Firm New Oil Rus To Tank ength of Test ctual Prod. During Test GAS WELL	13. 3/8 9 5/8 7 2 3/8 ST FOR ALLOWABLE recovery of local volume of locad oil and must Date of Tess Tubing Pressure	278 2884 9771 9290 t be equal to or exceed top allowable, Producing Method (Flow, pump, gal Casing Pressure	300 1300 1175 for this depth or be for full 24 hours.) s lift. etc.) Choke Size
17 1/4 12 1/4 8 3/4 TEST DATA AND REQUE IL WELL (Test must be after) ate Firm New Oil Run To Tank ength of Test ength of Test Cluai Prod. During Test CAS WELL Cluai Prod. Test - MCF/D	13. 3/8 9 5/8 7 2 3/8 ST FOR ALLOWABLE recovery of local volume of load oil and must Date of Test Tubing Pressure Oil - Bbla.	278 2884 9771 9290 t be equal to or exceed top allowable, Producing Method (Flow, pump, gal Casing Pressure Water - Bbis.	300 1300 1175 for this depth or be for full 24 hours.) s lift. etc.) Choke Size Cas- MCF
17 1/4 12 1/4 8 3/4 TEST DATA AND REQUE IL WELL (Test must be after indicated by the state of the state o	13. 3/8 9 5/8 7 2 3/8 ST FOR ALLOWABLE recovery of load volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	278 2884 9771 9290 t be equal to or exceed top allowable, Producing Method (Flow, pump, gal Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	300 1300 1175 for this depth or be for full 24 hours.) s lift. etc.) Choke Size Case MCF Cravity of Condensate Choke Size
17 1/4 12 1/4 8 3/4 . TEST DATA AND REQUE IL WELL (Test must be after i ute First New Oil Rua To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (puor, back pr.) I. OPERATOR CERTIFIC I hereby carufy that the rules and regul Division have been complied with and	13. 3/8 9 5/8 7 2 3/8 ST FOR ALLOWABLE recovery of lotal volume of load oil and must Date of Test Tubing Pressure Oil - Bbia Coll - Bbia Colspan="2">Colspan="2"Col	278 2884 9771 9290 t be equal to or exceed top allowable, Producing Method (Flow, pump, gal Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	300 1300 1175 for this depth or be for full 24 hours.) s lift. etc.) Choke Size Cas- MCF Crevity of Condensate Choke Size Choke Size Choke Size
17 1/4 12 1/4 8 3/4 7. TEST DATA AND REQUE 11. WELL (Test must be after 1) 2016 First New Oil Run To Tank ength of Test ength of Test 4. Constant of Test CAS WELL volual Prod. During Test CAS WELL volual Prod. Test - MCF/D esting Method (puor, back pr.) 7. OPERATOR CERTIFIC 1 hereby cerufy that the rules and regul	13. 3/8 9 5/8 7 2 3/8 ST FOR ALLOWABLE recovery of lotal volume of load oil and must Date of Test Tubing Pressure Oil - Bbia Coll - Bbia Colspan="2">Colspan="2"Col	278 2884 9771 9290 t be equal to or exceed top allowable, Producing Method (Flow, pump, gal Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	300 1300 1175 for this depth or be for full 24 hours.) s lift. etc.) Choke Size Cas- MCF Crevity of Condensate Choke Size Choke Size Choke Size
17 1/4 12 1/4 8 3/4 . TEST DATA AND REQUE . Test must be after in . Test number of a start of the start of the start . Test New Oil Rus To Tank . Angeh of Test . Angeh of Test . Constant of the start of	13. 3/8 9 5/8 7 2 3/8 ST FOR ALLOWABLE recovery of load volume of load oil and must Date of Test Tubing Pressure Oil - Bbla. Cate OF COMPLIANCE Laucias of the Oil Conservation that the information given above Knowledge and belief.	278 2884 9771 9290 t be equal to or exceed top allowable, Producing Method (Flow, pump, gal Caung Pressure Water - Bbls. Bbls. Condensate/MMCF Caung Pressure (Shut-is) OIL CONSET Date Approved ByBy	300 1300 1175 for this depth or be for full 24 hours.) s lift. etc.) Choke Size Cas- MCF Cravity of Condensate Choke Size RVATION DIVISION J::::::::::::::::::::::::::::::::::::
17 1/4 12 1/4 8 3/4 . TEST DATA AND REQUE IL WELL (Test must be after in Date Firm New Oil Run To Tank angth of Test angth of Test 	13. 3/8 9 5/8 7 2 3/8 ST FOR ALLOWABLE recovery of lotal volume of load oil and must Date of Test Tubing Pressure Oil - Bbia Coll - Bbia Colspan="2">Colspan="2"Col	278 2884 9771 9290 t be equal to or exceed top allowable, Producing Method (Flow, pump, gal Caung Pressure Water - Bbls. Bbls. Condensate/MMCF Caung Pressure (Shut-is) OIL CONSET Date Approved ByBy	300 1300 1175 for this depth or be for full 24 hours.) s (if. etc.) Choke Size Case- MCF Crevity of Condensate Choke Size Choke Size RVATION DIVISION

STRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells,

Fill out only Sections I. II. III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.