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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Re-entry		8. Farm or Lease Name E.C. Hill "B"	
2. Name of Operator Bronco Oil Corporation		9. Well No. 1	
3. Address of Operator P. O. Box 5114, Midland, Texas		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM		12. County Lea	
THE <u>South</u> LINE OF SEC. <u>27</u> TWP. <u>23-S</u> RGE. <u>37-E</u> NMPM			
15. Date Spudded OWWO	16. Date T.D. Reached 8 Feb 68	17. Date Compl. (Ready to Prod.) 3292 GL	18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead
20. Total Depth	21. Plug Back T.D. 9494'	22. If Multiple Compl., How Many two	23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name 9213-9363', McKee; 6112'-6188', Tubbs			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"		278'	
9-5/8"		2884'	
7"	23# & 26#	9771'	
CEMENTING RECORD		AMOUNT PULLED	
300 sx.		None	
1300 sx.		None	
1175 sx.		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	9290'	6400'	
31. Perforation Record (Interval, size and number) 9213'-9363' 13 0.44" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9213'-9363'		1000 gal NE acid	
33. PRODUCTION			
Date First Production 6 Dec 67	Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping 1 1/2" rod pump		Well Status (Prod. or Shut-in) Prod.
Date of Test 8 Feb 68	Hours Tested 24	Choke Size open	Prod'n. For Test Period →
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl. 25
			Gas — MCF 10.5
			Water — Bbl. 60
			Gas — Oil Ratio 420:1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented, waiting on P.L. connection			Test Witnessed By C. Robison, Jr.
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Dr. O. Quigg</u>		TITLE <u>Vice President</u>	DATE <u>18 Feb 68</u>