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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>E. C. Hill (Tr. A)</b>
3. Address of Operator <b>P. O. Box 980, Kermit, Texas</b>	9. Well No. <b>1</b>
4. Location of Well UNIT MEASURE <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>27</b> TOWNSHIP <b>23-S</b> RANGE <b>37-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3292 GR.</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was originally completed 10-29-50, at a plug-back depth of 9760' (Teague Ellenburger). The well was plugged back to the Teague Abo 3-3-61 by setting a cast iron bridge plug at 7500' and capping with 1 sack of cement. The Teague Abo pay was not productive and the well was plugged back to 3557' (Langlie Mattix) by setting a cast iron bridge plug at 6800' and capping with 2 sacks of cement and setting cast iron cement retainer at 3570' and squeezing with 100 sacks of cement. The Langlie Mattix is no longer economical to produce.

It is proposed to cut 7" casing at approximately 3200' and pull; spot cement plug 25 sacks at 3200'; mud to 2950' cement plug 25 sacks at 2900' (shoe of 9-5/8" casing at 2900'); mud to 1850' cut 9-5/8" casing at approximately 1800' and pull; cement plug 25 sacks at 1800'; mud to 1050'; cement plug 25 sacks at 1050' (Top of Rustler at 1050'); mud to 330'; cement plug 25 sacks at 300' (shoe of 13-3/8" casing); mud to 50'; cement 50' to surface; leaving 6585' of 7" casing, 1100' of 9-5/8" casing and 300' of 13-3/8" casing in the hole. Set marker and abandon well leaving location clean.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Swannack TITLE Area Production Manager DATE June 8, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: