

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Kermit, Texas

June 19, 1964

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Gulf Oil Corporation

E. C. Hill Tr. "A"

Well No. 1 in K

(Company or Operator)

NE 1/4 SW 1/4 of Sec. 27, T. 23-S, R. 37-E, NMPM, Lea County, Langlie Mattix Pool

## FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Subject well was originally completed 10-29-50, at a plug back depth of 9760' (Teague Ellenburger). The well was plugged back to the Teague Abo 3-3-61 by setting a cast iron bridge plug at 7500' and capping with 1 sack of cement. The Teague Abo pay was not productive and the well was plugged back to 3557' (Langlie Mattix) by setting a cast iron bridge plug at 6800' and capping with 2 sacks of cement and setting cast iron cement retainer @ 3570' and squeezing with 100 sacks of cement. The Langlie Mattix is no longer economical to produce.

It is proposed to cut 7" casing @ approximately 3200' and pull; spot cement plug 25 sacks @ 3200'; mud to 2950'; cement plug 25 sacks at 2900' (shoe of 9 5/8" casing @ 2900'); mud to 1850'; cut 9 5/8" casing @ approximately 1800' and pull; cement plug 25 sacks @ 1800'; mud to 1050'; cement plug 25 sacks @ 1050' (Top of Rustler @ 1050'); mud to 330'; cement plug 25 sacks @ 300' (shoe of 13 3/8" casing); mud to 50'; cement 50' to surface; leaving 6585' of 7" casing' 1100' of 9 5/8" casing and 300' of 13 3/8" casing in the hole. Set marker and abandon well leaving location clean.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....  
Title.....

Gulf Oil Corporation

Company or Operator

By.....

Position..... Area Production Manager

Send Communications regarding well to:

Name..... Gulf Oil Corporation

Address..... P. O. Box 980, Kermit, Texas