

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>		Address <b>P. O. Box 766, Kermit, Texas</b>				
Lease <b>E. C. Hill (Tr A)</b>	Well No. <b>1</b>	Unit Letter <b>K</b>	Section <b>27</b>	Township <b>23-S</b>	Range <b>37-E</b>	
Date Work Performed <b>Apr. 19-May 23, 1961</b>	Pool <b>Langlie-Mattix</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement job ☒ Other (Explain):  
☐ Plugging ☐ Remedial Work **Recomplete**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran Lane-Wells Cameton Log, emt indicated at 3600'. Perfed 7" esg w/4 J. H., at 3580', set emt retainer at 3570', circ. 100 sks, of emt.  
Temp. sur. indicated top of emt. at 3210'; top of plug at 3557'.  
Ran PDC Log, perfed Penrose at 3511-17', w/2 JHPF, 3541-41 w/4 JHPF.  
Swbd. 0 BO, 102 BW.  
Acidized w/2000 gal. 15% NE, flushed w/16 BW.  
Frac. treated w/10,000 gass. w/1½-3# S.P.G. in stages with ball sealers.  
Flowed 5 BO, 3 BW, gas volume 385,000, GOR 77,000(24 hours 96% G. potential test). Estimated schedule allowable 5 BPD.

Witnessed by <b>M. O. Daugherty</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

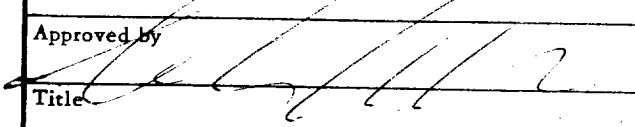
D F Elev. <b>3292'</b>	T D <b>9785'</b>	P B T D <b>9760</b>	Producing Interval <b>9710-9750'</b>	Completion Date <b>10-29-50</b>
Tubing Diameter <b>2-3/8</b>	Tubing Depth <b>9705'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>9784'</b>	
Perforated Interval(s) <b>9710-9750'</b>				
Open Hole Interval <b>9784-9785'</b>		Producing Formation(s) <b>Teague-Ellenburger</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>3-14-61</b>	<b>2</b>	<b>-</b>	<b>15 in 3 hrs swabbing</b>		
After Workover	<b>5-23061</b>	<b>5</b>	<b>385,000</b>	<b>3</b>	<b>77,000</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>M. M. Hatcher</b>
Title <b>Area Engineer</b>	Position <b>Area Engineer</b>
Date <b>5-23-61</b>	Company <b>Gulf Oil Corporation</b>