Gulf Oil Corporation

Box 2167, Hobbs, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checking B	elow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) Plug Back	x
	September 20, 195	4 Hobbs, New Mex (Place)	ico
Following is a report on the work	done and the results obtained under the heading	noted above at the	
Gulf Oil Corp	coration erator)	E. C. Hill Tr. "A" (Lease)	
Bateman and Whitts	.ttt , Well No1	in the NE 1/4 SW 1/4 of Se	c. 27
	Teague-Ellenburger Pool,	Lea	Count
77 D. (.1.)	August 2 thru Sept. 2, 1954		
Notice of intention to do the work (was) Meacon) submitted on Form C-102 on	(Cross out incorrect words)	, 19 5/
) (COCCA) submitted on Form C-102 on	(Cross out incorrect words)	, 19 5 4
and approval of the proposed plan (was			, 19 51
Plugged back and peri 1. Lumped 36 gall 2. Perforated 7" 3. Ran 2-3/8" tuk 4. Acid treated pund acid. 5. Swabbed and we 6. Lumped 42 gall packer set at 7. Swabbed 4 days	LED ACCOUNT OF WORK DONE AND RESU Corated 7" easing as follows: Lons Hydromite. Filled from 9760- casing from 9665-9710' with 4, 1, bing with 7" hookwall packer set so cerforations in 7" casing from 966 all kicked off. Flowed three days cons Hydromite. Filled from 9729-	-9729'. /2" Jet Holes per foot. at 9484'. Swabbed well do 65-9710' with 500 gallons s and died9715'. Reran tubing with	ry.
Plugged back and peri 1. Lumped 36 gall 2. Perforated 7" 3. Ran 2-3/8" tuk 4. Acid treated pund acid. 5. Swabbed and we 6. Lumped 42 gall packer set at 7. Swabbed 4 days	LED ACCOUNT OF WORK DONE AND RESURCE CORATED 7" casing as follows: Lons Hydromite. Filled from 9760- casing from 9665-9710' with 4, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	-9729'. /2" Jet Holes per foot. at 9484'. Swabbed well di 65-9710' with 500 gallons s and died. -9715'. Reran tubing with Will install Kobe ed 6-24-54. Field Foreman (Title)	r y.

Representing.....

Address.....

(Date)

(Title)