

(REVISED 4/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) INSTALLING FLOW VALVES	<b>XX</b>

July 18, 1952  
(Date)

Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

E. C. Hill

(Lease)

Bateman & Whitsitt

(Contractor)

Weil No. 1 in the NE  $\frac{1}{4}$  SW  $\frac{1}{4}$  of Sec. 27

T. 23-S, R. 37-E, NMPM, Teague - Ellenburger Pool, Lea County.

The Dates of this work were as follows: July 15 - 17, 1952

Notice of intention to do the work (was) (~~322222~~) submitted on Form C-102 on July 15, 1952, 19\_\_\_\_,  
(Cross out incorrect words)

and approval of the proposed plan (was) (~~322222~~) obtained.

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

Ran 314 joints 9708' 2-3/8" 4.70# tubing w/2-3/8" OD standard anchor on bottom. 11 Camco flow valves w/reverse checks from bottom up as follows: One type D 600# at 5853', one type H 650# at 5636', nine type MC 700# valves at 5386', 5138', 4889', 4608', 4266', 3801', 2140' and 1366'. Camco 2-3/8" OD x 8" seating nipple 31' (1 jt) above tubing anchor. Sweet 7" OD Model HD-200 (17#-26#) hookwall packer set at 9496'. Sweet safety jt immediately above packer. Tubing set at 9719'. Perforations at 9715'

RESULTS: Initial flowed 325 oil 50 water thru 2-3/8" tubing and 3/4" choke in 24 hours ending 7-16-52. Flowing w/formation gas, 24 hour rate 332,200 cu.ft. GOR 1022/1. Allowable of 163 bbls remains unchanged. Daily average production before work over 106 bbls oil 7 bbls water for June, 1952.

Witnessed by C. C. Brown  
(Name)

Gulf Oil Corporation  
(Company)

Foreman  
(Title)

Approved: OIL CONSERVATION COMMISSION

Roy Yankrough  
(Name)  
(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Ethan Taylor

Position Area Prod. Supt.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

(Date)