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A OIL WELL Place BODDS, NEW REXECTOR Ges Viell Date October 32, 1950 Workover Well Designate UNIT well is located in Wirkover Well Line 1980 Feet from Wouth Line Casting Zort Township 233 Range 375 DATE STRPED August 8, 1950 DATE STRPED August 8, 1950 State Towns 1, 233 Range 375 DATE STRPED August 8, 1950 State Towns 1, 235 Range 376 State Towns 1, 235 Range 376 State Towns 1, 235 State Towns 1, 236	Form C - 104	STATE OF NL HEXI	
NOTIC. CF COLLETION OF: (Lease) E. C. Hill Well No. 1 1920 Feet from South Line 1040 feet from West Line; Section 27 Township 233 Range 375 DATE COLFLETED October 29, 1950 CALL TOWNS D. F. 32921 TOTAL DEFTH D. F. 97851 PS 97601 CALL TOWNS DEFTH 97101 to 97501. OR GEN HOLE DEFTH SIZE 13 3/8" DEFTH SET 2951 SAX CARENT 300 SIZE 9 5/8" DEFTH SET 2950 SAX CARENT 1300 SIZE 9 5/8" DEFTH SET 2950 SAX CARENT 1300 SIZE 7" DEFTH SET 2950 SAX CARENT 1300 SIZE 7" DEFTH SET 2950 SAX CARENT 1175 TUTING RECORD SHOT NO. GALS. SOL 71. SOL 7.	Gas Well	Date <u>October 30</u> Designate UNIT we Unit "K" Sec. 2	<u>1950</u> H N O F I is located in
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RUIE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

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It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed cil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Fomr C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allow able will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil id delivered into the stock tanks.

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