Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Naniral Resources Der Chent

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		10 102	1101 0	711 012	AND INA		Well	APINA	 			
Rhombus Energy Co.									3002510851			
Address 200 N. Lorgine Suite	1270,	Midlan	d, TX	7970								
Reason(s) for Filing (Cheze proper box)					Oth	es i Please expla	IM)					
New Well	Change in Transporter of: Operator change effective 12/1/93 Oil Dry Gas											
Recompletion	Oil					•		-				
· once of the observed	Casinghea		Condess		1100 14	. 11 1 77	. 7070	· · · · · · · · · · · · · · · · · · ·	 			
and address of previous operator	 		P. U.	Box I	1173, M	idland, T	X /9/U	<u></u>				
II. DESCRIPTION OF WELL	Well No. Pool Name, Including				ne Formation I Ki			d of Lessa , Lessa No.				
E. C. Hill "A"	2 Teague BI						State, Federal or (ee)					
Location] (980		_	Fast	198	RO -		South			
· Unit Letter	. :		, Feet From	m The	East Line	ı and	<u> </u>	et From The .	300111			
Section 27 Township 23.5 Range 37 E NMPM, Lea County												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil CONTRACTOR D. Address (Give address to which approved copy of this form is to be sent)												
Name of Authorized Transporter of Oil Finetesta Pipeline LP Address (Give address to which approved copy of this form is to be sent) EOTT Energy Co. Effective 4-1-94 P. O. Box 4666, Houston, TX 77210												
Name of Authorized Transporter of Casing		tes (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be a Sid Richardson Carbon & Gasoline Co. 201 Main Street, Fort Worth, TX 7610												
If well produces oil or liquids, give location of tanks.					is gas actually connected? When							
	J	27	23	37	Yes			nknown	 			
If this production is communified with that IV. COMPLETION DATA	rom may our	SET LEALER OF	pool, grve	coustruât	ref olges prim	P47:						
Designate Type of Completion	· (X)	Oil Well	G	Mell	New Well	Workover	Despes	Plug Back	Same Res'v	Diff Resiv		
Date Spudded	Date Com	pi. Ready io	Prod		Total Depth			P.B.T.D.	L	<u>.L</u>		
12/4/66	12/22/66				9780			6240				
Elevations (DF, RKB, RT, GR, atc.)	Name of Producing Permanon				Top Oil Cas Psy			Tubing Depth				
3278.5 Perforacions	Blinebry				5620			5766 Depth Caung Shoe				
5620-5878								Copia Canng Size				
	TUBING, CASING AND											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT 349				
12 1/2	13 3/8 9 5/8				307			1300				
8 3/4	7				9779			1175				
7	4 1/2				6623			45				
V. TEST DATA AND REQUES												
Date First New Oil Rus To Task	Date of Te		of load or	i and must		exceed top allo whod (Flow, pu			for full 24 hou	rs.)		
Length of Test	Tubing Pressure				Canag Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls				Water - Bole			Gas- MCF				
	VII - DVI											
GAS WELL										·		
Actual Prod. Test - MCF/D	Leagth of Tess				Bbis. Condensate/MMCF			Gravity of Condensate				
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choka Size				
VI. OPERATOR CERTIFIC	ATE OF	COMF	PLIAN	CE	<u> </u>							
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved							
Kry C. Cishik									JERRY SEX	(TON		
Signature Gregory D. Ciclinski President					By_	<u>U</u>	DIST	NCT I SUP	ERVISOR			
Printed Name			Title	•	11 7546							
12-1-93 Due	······································	7/5	phone No	? <i>-8</i> 873	1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.