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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Bronco Oil Corporation		8. Farm or Lease Name E. C. Hill "A"
3. Address of Operator P. O. Box 5114, Midland, Texas		9. Well No. 2
4. Location of Well UNIT LETTER J 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 27 TOWNSHIP 23-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Teague Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3280 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

12-20-67 Set retainer @ 5554' Squeezed perms. 5554' - 5878' w/150 sx. Incor 2% gel + 2# salt/sk. & 3/4% CFR-2. Pressured to 900# WOC 12 hrs.

12-21-67 Set RTTS pkr. @ 5300'. Squeezed perms. 5377' - 5554' w/150 sx. Incor 2% gel + 2# salt/sk. & 3/4% CFR-2. Pressured to 1200#. No. squeeze WOC
Re-squeezed perms 5377' - 5554' w/150 sx. Incor 2% gel + 2# salt/sk. & 3/4% CFR-2. Pressured to 4000#. Held OK WOC 14 hrs.

Drilled out retainer and cement to PBTD 5920'

12-26-67 Perf. Blinebry w/11 shots from 5878' - 5712'. Acidized w/2000 gals. 15% NELST. Fracture treated w/25,000 gals. treated gelled brine and 45,000# 20-40 sand.

12-28-67 Perforated Blinebry w/14 shots 5373' - 5647'. Acidized w/3000 gals. 15% NELST. Fracture treated w/40,000 gals. treated gelled brine & 65,000# 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dick C. Carr TITLE Vice President DATE 2 February 1968

APPROVED BY [Signature] TITLE S. J. [Signature] DISTRICT 1 DATE _____

CONDITIONS OF APPROVAL, IF ANY: