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NEW MEXICO OIL CONSERVATION COMMISSION
 O.C.C.
 MAR 14 10 12 AM '67

Form C-101
 Revised 1-1-65
 O.C.C.
 5A. Indicate Type of Lease
 STATE ☐ FEE ☒
 5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator 3. Address of Operator Box 5114, Midland, Texas		8. Farm or Lease Name J. C. Hill
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1250</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>23-S</u> RGE. <u>37-E</u> NMPM		9. Well No. 10. Field and Pool, or Wildcat Wildcat
11. Elevations (Show whether DE, RT, etc.) 5200 G.		12. County O.C.
21A. Kind & Status Plug. Bond Blanket	19. Proposed Depth 5900'	19A. Formation Blinbry
21B. Drilling Contractor Johnson Well Serv. Inc.	20. Rotary or C.T. Pulling Unit	22. Approx. Date Work will start Immediately

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17	11 1/2	46	300	300	300
12	5 7/8	36	1300	1300	540
8 3/4	7	23 & 26	9800	1175	4180
7	4 3/8	10.5	6623	450	2750

Be best authorization to temporarily plug back the present perforations (6224'-5935') in the Tubb-Brinkard to test the Blinbry formation (5934-5955'). In the event the Blinbry formation is productive the Tubb-Brinkard formation perforations will be permanently plugged and the well will be produced from the Blinbry. In the event the Blinbry perforations are not productive the new perforations will be squeezed off and drilled out and the well will be returned to producing in the Tubb-Brinkard.

Existing perforations 6224'-5935' will be plugged back by a permanent drillable bridge plug to be set at 5920' with one baler of cement placed on top of plug.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert J. O'Quinn Title Asst. Vice President Date 3-5-67
 (This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: