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NEW MEXICO OIL CONSERVATION COMMISSION C. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 11 11 34 AM '67

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BRONCO OIL CORPORATION	8. Farm or Lease Name E. C. Hill
3. Address of Operator Box 5114, Midland, Texas	9. Well No. 2
4. Location of Well UNIT LETTER J, 1980' FEET FROM THE South LINE AND 1980' FEET FROM THE East LINE, SECTION 27 TOWNSHIP 23-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3280 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subsequent report of oil string casing:

This well was a re-entry of a plugged and abandoned well. The surface casing of 13 3/8" OD pipe was intact. A 13 3/8" casing flange was installed and dual blowout preventers were attached to the flange. A cement plug at the base of the 13 3/8" casing was drilled out and the 9 5/8" OD casing was re-entered at 540'. Several cement plugs and shot holes were cleaned up in the 9 5/8" OD casing. 7" OD casing was entered at 4180' and the hole was cleaned up to 6800'. 4 1/2" OD 11.60# casing was run to a total depth of 6580', with a guide shoe on bottom and a float collar on joint off bottom. Centralizers were run on every third joint. Pipe was cemented with 240 sacks of 4% gel Incor cement followed by 200 sacks of 4% gel Incor, 0.75% HCR-2, and 6# salt per sack of cement. Total volume was 125% excess to bring top of cement 100' into bottom of 9 5/8" OD casing. Cement tested after 24 hrs at 3000 psi for 30 min. Tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Max E. Curry TITLE Executive Vice Pres. DATE 12-16-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: