

HOBBS OFFICE O. C. C.

DEC 6 11 33 AM '66

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work RE-ENTER PLUGGED AND ABANDONED WELL.		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name E. C. HILL	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No. 2	
2. Name of Operator BURLESON & HUFF		10. Field and Pool, or Wildcat WILDCAT	
3. Address of Operator 3rd FLOOR CENTRAL BUILDING (P. O. BOX 5114)		12. County LEA	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE OF SEC. 27 TWP. 23-S RGE. 37-E NMPM			
19. Proposed Depth 7000'		19A. Formation TUBB-DRINKARD-BLINEBRY	20. Rotary or C.T. ROTARY
21. Elevations (Show whether DF, RT, etc.) 3280 GL	21A. Kind & Status Plug. Bond BLANKET	21B. Drilling Contractor LOHMANN WELL SERVICING	22. Approx. Date Work will start IMMEDIATELY

23.

ORIGINAL WELL DATA:

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17½	13 3/8ths	48#	300'	300	Surf
12½	9 5/8ths	36#	2900'	1300	540'
8 3/4ths	7	23# and 26#	9800'	1175	4180"

Plan to re-enter well with rotary tools. Drill out cement plugs at surface and at 311', 540', 714', 907', 1137', 1331', 2893', 3425', 3865', and 4185'. The hole will be cleaned out to top of plug at or near 9600'. 7" OD casing will be run and tied in to the top of the shot-off 7" at 4185'. In the event the well is proved to be of commercial value, the 7" OD casing will be perforated below the depth where it will be tied in to the old casing and it will be cemented with sufficient volume to bring cement up into the 9 5/8" OD casing.

The well will be selectively perforated and treated to test the Drinkard, Tubb, and Blinebry formations to attempt commercial production.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 3-9-67

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Paul A. Curry Title AGENT Date DECEMBER 2, 1966
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: