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NEW MEXICO OIL CONSERVATION COMMISSION

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JAN 19 3 24 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name E. C. Hill "Tr. B"
3. Address of Operator P. O. Box 980, Kermit, Texas	9. Well No. 2
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 23-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Teague Ellenburger
15. Elevation (Show whether DF, RT, GR, etc.) 3280 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in casing pullers and spotted 25 sx cmt plug @ 9749', could not find plug, spotted 25 sx plug, 50 sx plug w/2 sx cotton seed hulls & 25 sx plug w/2 sx cotton seed hulls. Plug OK. Loaded hole w/mud. Shot 7" csg @ 4654', 4400' & 4180'. Pulled 100 jts 7" csg. Ran tubing and spotted 25 sx plugs @ 4184'; 3865'; 3425' & 2893'. Shot 9-5/8" casing @ 1137'; 907', 714' & 540'. Pulled 16 jts 9-5/8" csg. Ran tubing and spotted 25 sx cmt plugs @ 1331'; 1137'; 907'; 714'; 540' & 311'. Spotted cmt from 50' to surface & installed well marker, leaving 5581' of 7" csg., 2312' of 9-5/8" csg and 295' of 13-3/8" casing in hole. Location is cleaned up and ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. M. Whitaker TITLE Area Engineer DATE January 18, 1966
W. W. Whitaker

APPROVED BY Leslie A. Clements TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: