

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-133  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>E. C. Hill (Tr. B)</b>
3. Address of Operator <b>P. O. Box 980, Kermit, Texas</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>J</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>27</b> TOWNSHIP <b>23-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Teague Ellenburger</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3280 GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was originally completed 4-14-51, at a plug-back depth of 9749'. Currently the well has an accumulative oil production of 158,735 barrels and is producing 100% water.

It is proposed to spot cement plug from 9749' to 9485'; mud to 4725'; cut 7" casing at approximately 4700; and pull; spot cement plug 25 sacks 4725' to 4675'; mud to 3865'; spot cement plug 25 sacks 3865' to 3815' (Top Judkins Pay 3840'); mud to 3425'; spot cement plug 25 sacks 3425' to 3375' (Top Penrose Pay 3400'); mud to 2893'; spot cement plug 25 sacks 2893' to 2843' (shoe of 9-5/8" casing at 2868'); mud to 1425'; cut 9-5/8" casing at approximately 1400' and pull; spot cement plug 25 sacks 1425' to 1375'; mud to 1100'; spot cement plug 25 sacks 1100' to 1050' (Top Rustler 1075'); mud to 336'; spot cement plug 25 sacks 336' to 280' (shoe 13-3/8" casing at 311'); mud to 50'; cement to surface; leaving 5079' of 7" casing, 1468' of 9-5/8" casing, and 311' of 13-3/8" casing in hole. Set marker and abandon well leaving location clean.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Swannack TITLE Area Production Manager DATE June 8, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: