

Senta Topic weble It is necessary that this form be submitted by the operator before It is necessary that this form be submitted by the operator form C-110 (Certific Cosponent) will be assigned to any completed oil or gas well. Form C-110 (Certific Cosponent) will not be approved until Form C-104 an MISSION with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion.

			be that date in the case of an as must be reported on 15.025 P.	n oil well when oil is delivered B. at 60° Fahrenheit.	
Hobbs, New Mexico Place				April 17, 1951	
	-	P18	ice	Date	
E ARE HE	REBY RE	QUESTING	AN ALLOWABLE FOR A WELL KNOWN A	AS:	
Gulf Oi	1 Corpo	or Operat	E. C. Hill Well No	Well No. 2 in W 1/4 SE 1/4	
ection	<u> </u>	т. <u> </u>	R. J/ B , N.M.P.M.	enburger Lea County	
lease in	dicate	location:	Elevation 32801 Spudded	12-21-50 Completed 4-14-50	
iouns in		200002000			
	-		Total DepthT	97491	
			Top 011/Gas Pay 9455'	Fop Water Pay 1012 (BOPD OR CU.FT   Gas PER DAY (BOPD OR CU.FT   Image: Hrs. 0 Mins.	
			Initial Production Test: Pump		
			Based on <b>253</b> Bbls. Oil in	6 Urs. 0 Mins.	
			•	prover. meter run): Gauge	
			Size of choke in inches $11/3$		
	•				
			Tubing (Size)	@ Feet	
			Pressures: Tubing 135#	Casing Gravity	
			Gas/011 Ratio 933/1	Gravity 44	
		J	Casing Pe 9600' to 9680' and 9700' to	erforations: 9 <b>74</b> 01	
Jnit let	ter:		Acid Record:	Show of Oil.Gas and water	
sing k	Comanti	ng Record	1000 Gals 9600' to 9748'	$\frac{S}{S}$ $\frac{O}{S}$ $\frac{S}{253}$ bbls oil in 6 hours	
		_	<b>3000</b> Gals 9600' to 9748'	S/ 253 bbls oil in 6 hours	
Size	Feet		Gals to	S/	
13 3/8"	307	349	Shooting Record.	S/	
		<u></u>	Qts to	S/	
9 5/8"	2869	1300	Qts to		
			Qts to	S/	
<b>7</b> "	9779	1175	Vatural Dreduction Post	0	
			Natural Production Test:	1019	
			Test after acid or shot:	Pumping IOLZ Flowing	
ease in	dicate	helow For	mation Tons(in conformance with	n geog <b>ra</b> phical section of state)	
<b>cu</b> be <b>in</b>	aroato				
		Southeast	tern New Mexico	Northwestern New Mexico	
Anhy	1030	1	T. Devonian 7360'	T. Ojo Alamo	
			T. Silurian 8150'	T. Kirtland-Fruitland	
Salt_	0.000		00101	T. Farmington	
. Yates 2580!			T. Simpson 8740'	T. Pictured Cliffs	
. 7 Rivers			OLSE1	T. Cliff House T. Menefee	
. Queen				T. Point Lookout	
. San Andres				T. Mancos	
. Glorieta <u>4955'</u>			T.	T. Dakota	
. Drinkard			T.	T. Morrison	
. Tubbs 59801				T. Penn	
				T.	
. Penn			T	Τ	

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T. Penn \_\_\_\_\_

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т.

T. Miss \_\_\_\_\_

Date first oil run to tanks or gas to pipe line: Pipe line taking oil or gas: \_\_\_\_\_\_ Gulf Refining Co.\_\_\_\_\_ Remarks: Completed and put on productive basis A ril 14, 1951.

Gulf Oil Corporation Company or Operator

By: Gnar Jayor Signature

Position: Area Prod. Supt.

Send communications regarding well to:

Name: Chas. Taylor

Address: Box 1667, Hobbs, New Mexico

APPROVED 4- 19, 1951 CONSERVATION COMMISSION Of yaurally Oil & Gas Inspector OIL By: & Coll Title: